

Petroleum Quality Information System



1999

**Defense Energy Support Center
Product Technology and
Standardization Division
DESC-BP**

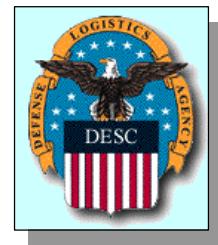


Table of Contents

<u>Title</u>	<u>Page</u>
Section I – Introduction.....	3
Background	3
Terminology	5
Product Distribution	7
Summary by Region.....	9
Section II – Product Specifications.....	11
Fuel Characteristics – Global	11
Histograms.....	13
Fuel Characteristics – Regional.....	29
Tables.....	30
Conclusions	64
Appendix – JFTOT	65
Tables.....	65
Line Charts	67

List of Charts

<u>Histogram</u>	<u>Page</u>
1 API Gravity in Volume Received – 1999.....	14
2 Aromatics in Volume Received – 1999.....	15
3 Olefins in Volume Received – 1999	16
4 Total Sulfur in Volume Received – 1999.....	17
5 Mercaptan Sulfur in Volume Received – 1999	18
6 Particulate Contamination in Volume Received – 1999	19
7 Filtration Time for Volume Received – 1999.....	20
8 Total Acid Number in Volume Received – 1999	21
9 Smoke Point in Volume Received – 1999.....	22
10 Naphthalene in Volume Received – 1999	23
11 Hydrogen Content in Volume Received – 1999	24
12 Flash Point in Volume Received – 1999	25
13 Cetane Index in Volume Received – 1999	26
14 Freezing Point in Volume Received – 1999	27
15 Viscosity in Volume Received – 1999	28

<u>Line Chart</u>	<u>Page</u>
1 JP 5 JFTOT Tube Rating Comparison, 260 °C vs 275 °C – 1999	67
2 JP 5 JFTOT Pressure Differential Comparison, 260 °C vs 275 °C – 1999.....	67
3 JP-8 JFTOT Tube Rating Comparison, 260 °C vs 275 °C – 1999	68
4 JP-8 JFTOT Pressure Differential Comparison, 260 °C vs 275 °C – 1999.....	68

List of Tables

<u>Table</u>	<u>Page</u>
1 Total Fuel Database Entries.....	7
2 Volumes Reported vs. Volumes Purchased.....	8
3 Total Reports Received by Year and Region.....	9
4 Annual Reports Received – By Region	10
5 Annual Volume of Fuel Received – By Region.....	10
6 Motor Gasoline (Midrange & Regular) Characteristics – 1999	12
7 API Gravity Conformance – F-76.....	30
8 API Gravity Conformance – JP-4	30
9 API Gravity Conformance – JP-5	30
10 API Gravity Conformance – JP-8	31
11 Aromatics Conformance – JP-4	32
12 Aromatics Conformance – JP-5	32
13 Aromatics Conformance – JP-8	33
14 Olefins Conformance – JP-4	34
15 Olefins Conformance – JP-5	34
16 Olefins Conformance – JP-8	35
17 Total Sulfur Conformance – F-76	36
18 Total Sulfur Conformance – JP-4	36
19 Total Sulfur Conformance – JP-5	36
20 Total Sulfur Conformance – JP-8	37
21 Mercaptan Sulfur Conformance – JP-4	38
22 Mercaptan Sulfur Conformance – JP-5	38
23 Mercaptan Sulfur Conformance – JP-8	39
24 Particulate Contamination Conformance – F-76.....	40
25 Particulate Contamination Conformance – JP-4.....	40
26 Particulate Contamination Conformance – JP-5.....	40
27 Particulate Contamination Conformance – JP-8.....	41
28 Filtration Time Conformance – JP-4	42
29 Filtration Time Conformance – JP-5	42
30 Filtration Time Conformance – JP-8	43
31 Total Acid Number Conformance – F-76	44
32 Total Acid Number Conformance – JP-4	44
33 Total Acid Number Conformance – JP-5	44
34 Total Acid Number Conformance – JP-8	45

List of Tables - Continued

<u>Table</u>	<u>Page</u>
35 Smoke Point Conformance – JP-4	46
36 Smoke Point Conformance – JP-5	46
37 Smoke Point Conformance – JP-8	47
38 Naphthalene Conformance – JP-8	48
39 Hydrogen Content Conformance – F-76	50
40 Hydrogen Content Conformance – JP-4	50
41 Hydrogen Content Conformance – JP-5	50
42 Hydrogen Content Conformance – JP-8	51
43 Distillation (10% Recovered) Conformance – F-76	52
44 Distillation (10% Recovered) Conformance – JP-4	52
45 Distillation (10% Recovered) Conformance – JP-5	52
46 Distillation (10% Recovered) Conformance – JP-8	53
47 Final Boiling Point Conformance – F-76	54
48 Final Boiling Point Conformance – JP-4	54
49 Final Boiling Point Conformance – JP-5	54
50 Final Boiling Point Conformance – JP-8	55
51 Flash Point Conformance – F-76	56
52 Flash Point Conformance – JP-5	56
53 Flash Point Conformance – JP-8	57
54 Cetane Index – F-76	58
55 Cetane Index – JP-5	58
56 Cetane Index – JP-8	59
57 Combustion Net Heat Conformance – JP-4	60
58 Combustion Net Heat Conformance – JP-5	60
59 Combustion Net Heat Conformance – JP-8	61
60 Freezing Point Conformance – JP-4	62
61 Freezing Point Conformance – JP-5	62
62 Freezing Point Conformance – JP-8	62
63 Viscosity Conformance – F-76	63
64 Viscosity Conformance – JP-5	63
65 Viscosity Conformance – JP-8	63
66 Proportion of Contractors testing JFTOT, 260 °C to 275 °C – per Region	65
67 JFTOT Test Temperatures	65
68 JFTOT Test Temperatures – Per Region	66



IN REPLY
REFER TO

DEFENSE LOGISTICS AGENCY

DEFENSE ENERGY SUPPORT CENTER
8725 JOHN J. KINGMAN ROAD, SUITE 4B50
FORT BELVOIR, VA 22060-6222

December 4, 2000

PETROLEUM QUALITY INFORMATION SYSTEM FUELS DATA (1999)

This is the Defense Energy Support Center's (DESC's) fourth installment of what has now been recognized by the petroleum industry as a very beneficial annual report used to monitor fuel quality trends around the globe. Those interested include the users (Government/commercial), manufacturers, and general interest parties (i.e., OEMs, fuel handling manufacturers, etc.). As part of our goal to offer quality statistical information for all products purchased by DESC and supplied to our customers, the Petroleum Quality Information System (PQIS) has been expanded to include quality data for all products purchased by the Bulk Commodity Business Unit. This report is the first to include statistical summaries of information for Fuel Naval Distillate (F76) and gasoline purchased in 1999. Since we are committed to continue to improve what PQIS has to offer, a contractor prepared the 1999 publication, in order to provide the utmost in quality and added features. One such feature available is a CD-ROM, which displays an interactive web page where you can access this publication, the 1998 publication, and tables used in this as well as the 1998 publications.

Here is a brief summary of how far we have come with respect to publishing these annual reports. The first PQIS report was published in June 1998 and covered data for years 1990 – 1996. Data was summarized to provide statistical information on average, minimum and maximum values of selected test properties for use by our customers in researching specification or quality issues. The second report was published in December 1998 and summarized data for jet fuels manufactured in 1997 with statistical information presented for calendar years 1995 – 1997. The third PQIS report was published in April 2000 and summarized data for jet fuels manufactured in 1998.

As always, any comments and questions pertaining to this report and recommendations for future reports are welcome. Please contact Mr Kenneth Henz at Commercial (703) 767-8356 or DSN 427-8356, e-mail khenz@desc.dla.mil.


DALE K. SCHEFFS
Captain, SC, USN
Director
Bulk Fuels Commodity Business Unit

Federal Recycling Program



Printed on Recycled Paper

Executive Summary

This report provides a statistical assessment of fuel properties compiled from the Petroleum Quality Information System (PQIS) database. Fuel was procured in 1999 under contracts let by the Bulk Commodity Business Unit (CBU) of the Defense Energy Support Center (DESC). Evaluation of test properties is based on test data submitted in a standard test report format with fuel shipments. This fourth annual report continues review of overall and regional trends for selected fuel properties, comparing like values documented for the period 1995 through 1999. The first three annual PQIS Reports chronicled aviation turbine fuel grades JP-5 and JP-8, NATO codes F-44 and F-34, respectively; with minimal reporting on JP-4, corresponding to F-40. In addition to aviation fuels, this edition adds expanded data on JP-4, and introduces data for Naval Distillate fuel, F-76, and motor gasoline.

The Office of the Secretary of Defense, Energy Policy Directorate, authorized the establishment of the PQIS database in 1989. The intent, with automated data processing, is to facilitate garnering and dissemination of standardized quality control data, as well as tracking trends in product quality. It expedites data interchange through electronic access and, further, promotes a comprehensive approach in addressing quality issues.

Within this report, histograms chart the distribution of 1999 test results to the volume of fuel represented. Tables show statistical summaries of minimum, average, volumetrically weighted average, and maximum values for selected test properties segregated on the geographic source of the fuels. Regions 1 through 5 correspond to U.S. Petroleum Administration for Defense Districts (PADDs), denoting areas of the United States supplying the fuel. Properties of fuels procured from outside the U.S. are reported under Region 6, the Middle East; Region 7, Europe; Region 8, the Pacific; and Region 9, the Caribbean.

Extensive effort was made to ensure the complete volumetric representation of test information upon which this report is based. With the assistance of the Defense Contract Management District (DCMD) field offices, this effort for 1999 resulted in a greater than 89% representation of JP-8 procured for the military services and greater than 99% representation of JP-5 fuel procured for the U.S. Navy. Continual effort to collect the missing information, providing analysis without compromise, remains a priority.

Again, based on reported test data, the total sulfur and olefin content of JP-5 jet fuel are not driven by DoD specification limits for these properties. The olefin limit was in fact deleted from the U.S. JP-4, JP-5, and JP-8 specifications in 1999. It should be noted that military specifications were used to procure these fuels for the U.S. government. As such, the trends noted in this report may not necessarily reflect those seen in industry, since the military fuels are in some cases specially blended to meet U.S. government requirements.

POC for this report and for requests for information from the PQIS database is Mr. Kenneth Henz, at the following:

Defense Energy Support Center
ATTN: DESC-BPE (Mr. Kenneth Henz)
8725 John J. Kingman Road
Ft. Belvoir, VA 22060-6222
Telephone: (703) 767-8356 (DSN 427-8356)
Facsimile: (703) 767-8366 (DSN 427-8366)
E-mail: khenz@desc.dla.mil

**P
Q
I
S**

**Defense Energy Support Center
Product Technology and
Standardization Division
DESC-BP**

**CHIEF
Regina Gray
(Room 28-520)
(703) 767-8415**

The Source for Fuel Data

Section I – Introduction

Background

In 1987, the Logistics Management Institute (LMI) published a report entitled "Petroleum Quality Information System (PQIS): Architecture and Design Alternatives", which outlined requirements and alternatives for a system to store and process information on the quality of petroleum products procured and used by the Department of Defense (DoD). The Office of the Assistant Secretary of Defense, Energy Policy Directorate, made a request for review and comment on this LMI report to the Services in February 1988. Responses collected from March – May 1988 clearly established a need for a comprehensive system to track quality trends and to have a standardized method of entering data electronically. As a result, the Defense Energy Program Policy Memorandum (DEPPM) 89-1 was issued 25 April 1989, establishing the requirement for PQIS and designating responsibility for designing the PQIS to the Defense Fuel Supply Center, now the Defense Energy Support Center (DESC). PQIS was planned as an automated, mainframe, information management system that would bring dissimilar government and private sector quality control and surveillance data reporting formats into a standardized format. The information in the database would be available to DoD personnel for use in identifying, investigating, and resolving fuel related problems.

The DEPPM 89-1 authorized LMI to develop a prototype to be tested and evaluated by the DESC. This review was completed in March 1989. Because of funding constraints and the complexity of designing an all-encompassing system, the initial PQIS database system only processed data on procurements of aviation fuels (JP-4, JP-5 and JP-8). This prototype PQIS system was put into operation in October 1990, utilizing a desktop-PC platform and a DOS-based program, dBase IV®. The database has since been converted to MS-Access® format, with iterations in versions 2, 7, 8, and 9 (Access2000), but remains on a PC platform. Plans for the immediate future are to locate this database on an Internet application for worldwide use.

Test reports received from refiners worldwide are entered into the database. Currently data on procurements of aviation fuels, marine diesel fuels, and motor gasoline are being processed. The first PQIS Report was published in June 1998, providing statistical information on data from calendar years 1990 to 1996. The second and third were published, successively, in 1997 and 1998, each covering supplementary information for the preceding year. This report succeeds those, using the same formats for Histograms and Tables, to facilitate comparison of information in the previous reports.

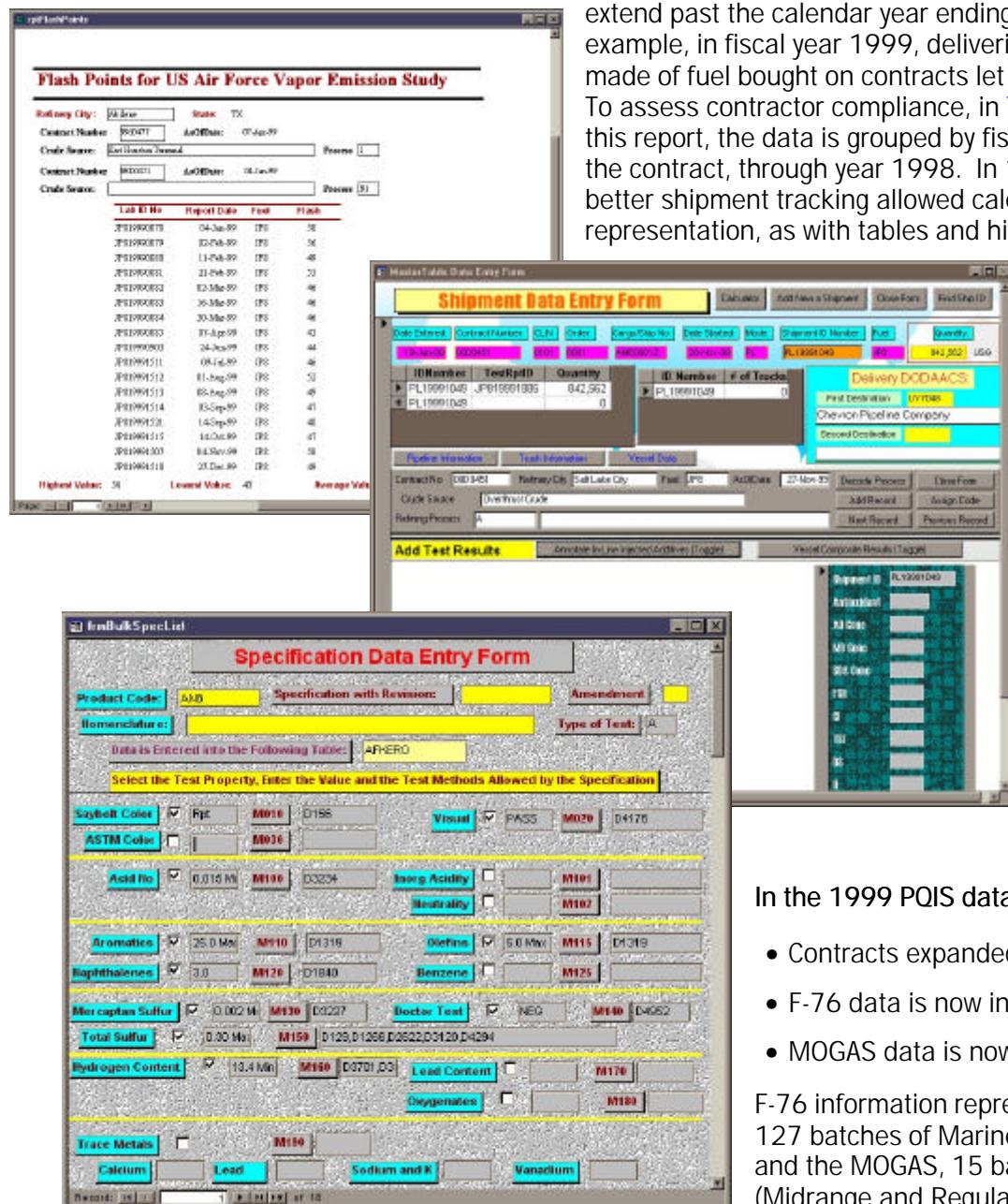
Upon issue of the initial report, all test results for calendar years 1990 to 1994 were archived and those starting from 1 January 1995 were kept in the then active database. Because of the low percentage of product volume represented in the PQIS database versus product purchased, as reflected in previous editions of this Report, a special effort was made to increase the volume by requesting the test reports not originally submitted for processing. Fuel volumes in PQIS were analyzed against known receipts, and a list of missing reports generated, by contractor, and sent to Defense Contract Management District (DCMD) field offices to gather and submit this data.

The response from the DCMD was tremendous; all the data for JP-4 purchased in fiscal years 1996 through 1998 is represented in the database. For fiscal year 1997, the representation of JP-5 increased from 97% to 99% and the representation of JP-8 increased from 70% to 90%. Through the efforts of DCMD, the amount of product represented in the database increase by 0.8 billion gallons of JP-5 and JP-8. This database, too, was archived, at the end of this update, but remains online for referral, internally. Records starting with data for 1999 procurements are entered into the currently active database for processing and analysis. The system permits

querying the preceding database, however, so that historical data remains accessible. Requests for this type of information, though, should be submitted with a sufficient allowance of time to develop adequate queries and/or linking of database tables.

In review of the data presented herein, it needs to be noted that contract delivery periods often extend past the calendar year ending date. For example, in fiscal year 1999, deliveries may be made of fuel bought on contracts let in 1998.

To assess contractor compliance, in Table 2 of this report, the data is grouped by fiscal year of the contract, through year 1998. In 1999, better shipment tracking allowed calendar year representation, as with tables and histograms.



In the 1999 PQIS database:

- Contracts expanded to 136
- F-76 data is now included
- MOGAS data is now included

F-76 information represents 127 batches of Marine diesel; and the MOGAS, 15 batches (Midrange and Regular).

Fuel shipments represented in PQIS totaled 3.65 billion USG, categorized by mode as follows:

Mode	Tanker	Barge	Pipeline	Tank Truck
Count	189	215	1177	5773
Volume (Million USG)	1,267.6	269.9	1,806.2	307.9

Terminology

For the purposes of this report, these subordinate definitions apply:

Spectender: A complete specification analysis report of product being offered for acceptance by the US Government. For fuels, it is the written report of results for full specification testing, in the refinery or terminal shipping tank, of product offered for acceptance.

Report: Represents one spectender tank test result (Complete Specification Test Results), regardless of how many shipments were made from the tank or if more than one tank is involved in a total loading or product movement.

Volume: Total volume, expressed in millions of gallons, delivered to the US Government or other designee, from the shipping tank referenced in the report.

Region: The grouping of states or countries into defined geographical areas affording a more specific or focused data analysis for a particular area of interest. It is based on the US Department of Energy designated Petroleum Administration for Defense Districts (PADDs), cited here to provide a standard industry reference for comparative study. These do not correlate with the Defense Fuel Regions or Offices. Since shipments can originate and terminate in different Regions, the determination of the Region is based on the refinery location rather than the receipt location.

Region	Title	PADDs	States or Countries
1	East Coast	I	ME, VT, NH, MA, RI, CT, NY, PA, NJ, DE, MD, VA, WV, NC, SC, GA, FL
2	East Central	II	ND, SD, MN, IA, NE, WI, MI, OH, KY, TN, IN, IL, MO, KS, OK
3	Gulf Coast	III	AL, MS, AR, LA, TX, NM
4	West Central	IV	MT, ID, WY, UT, CO
5	West Coast	V	WA, OR, CA, NV, AZ
6	Middle East		Kuwait and Bahrain
7	European		Europe, Israel and Turkey
8	Pacific		Korea, Japan, HI, AK, Australia
9	Caribbean		Coastal Aruba

Average: The average calculated on volume of fuel purchased rather than each instance of purchase. For example, if one batch of product had an API Gravity of 46.0 with 1,000,000 gallons delivered and another batch had an API Gravity of 43.5 with 500,000 delivered, the average, based on occurrences of test values, would be:
 $(46.0 + 43.5)/2 = 44.75$.

The volumetrically weighted average, based on volumes of product represented by the test values, would be:

$$(46.0 \times 1,000,000) + (43.5 \times 500,000) / 1,500,000 = (67,750,000 / 1,500,000) = 45.17$$

The difference between the two averaging methods is 0.42 °API. Each method uses a different basis to calculate the average. Both averages are provided in this report.

PQIS

1999



**D
E
S
C**



Fueling the Forces !

Product Distribution

Data in the PQIS database for 1999 represents nearly 4 billion gallons of fuel. Table 1 shows the volumes and number of shipping tank reports, presented by product for each year.

Table 1. Total Fuel Database Entries.

Fuel	1995		1996		1997		1998		1999		Total	
	Volume	Reports	Volume	Reports	Volume	Reports	Volume	Reports	Volume	Reports	Volume	Reports
AN8	—	—	9.11	6	3.20	3	3.39	1	3.92	1	19.62	11
F76	—	—	—	—	—	—	—	—	552.61	115	552.61	115
JP4	67.10	139	0.89	6	1.64	9	1.71	10	1.20	80	72.54	244
JP5	87.22	41	494.45	160	707.32	252	615.81	230	662.39	298	2,567.19	981
JP8	992.81	738	1831.80	1231	2142.56	1695	2228.68	1952	2406.22	6842	9,602.07	12,458
MU	—	—	—	—	—	—	—	—	15.00	16	15.00	16
RME	—	—	—	—	—	—	—	—	10.34	2	10.34	2

[Volume in Millions of Gallons]

The report data in Table 1 indicates the number of test reports for each individual shipping tank used to sell product to the DESC, irrespective of the contractor. A single product movement may involve more than one shipping tank; just as many product movements (e.g., truck shipments) could have the same source tank. The quantities cited represent the actual quantity shipped to the US Government from a particular shipping tank at a refinery or terminal, not total quantity in the tank at the time of sampling. The quantity reported on a test report from each shipping tank is the basis for calculating volumetrically weighted averages (see [Terminology](#)) for a specification property.

Included in Table 1 for this year's report is some disclosure on Naval Distillate Fuels (DFM/F76); Marine Residual Fuel, Grade RME-25 (IFO 180); Unleaded, Automotive Gasoline; and continued reporting on the special aviation fuel procured for use in the Antarctic with a product code of "AN8". Since these product procurements are comparatively small, they are omitted from analysis and the Histograms in Section II; and from those tables where there is yet insufficient information in the database to warrant their inclusion. The latter is also true of JP4. However, minimum, average, volumetrically weighted average, and maximum values for selected test properties are included for JP4, MOGAS, and AN8.

[Table 2](#) shows the representative volume of product recorded in PQIS versus the amount actually purchased. Each contract number contains a segment that indicates the fiscal year in which the contract was awarded. With contracts grouped according to the fiscal year in which awarded, the Defense Fuel Automated Management System (DFAMS) printout for each Contract Line Item was compared, order by order, to the quantity represented in the PQIS database. Since orders can be made in December and delivered in January, causing delivery period groupings to extend across calendar years, the fiscal year was chosen, in lieu of calendar, as the basis for comparison. Fuel volumes in the table represent information on fuels on a worldwide basis, focusing on what was shipped to DESC customers. Modifications to the PQIS database in 1999, in tracking shipments, effecting volumes being based on a calendar year instead of fiscal; resulting in some overlap in volumes between 1998 and 1999.

Table 2. Volumes Reported vs. Volumes Purchased.

AN8	1995	1996	1997	1998	1999
Reported	—	—	—	—	3.9
Purchased	—	—	—	—	3.9
Difference	—	—	—	—	0.0
Percentage	—	—	—	—	100%
F76	1995	1996	1997	1998	1999
Reported	—	—	—	—	552.6
Purchased	—	—	—	—	576.2
Difference	—	—	—	—	23.6
Percentage	—	—	—	—	96%
JP4	1995	1996	1997	1998	1999
Reported	66.9	1.6	1.5	0.8	1.2
Purchased	117.2	1.6	1.5	0.8	1.2
Difference	50.3	0.0	0.0	0.0	0.0
Percentage	57%	100%	100%	100%	100%
JP5	1995	1996	1997	1998	1999
Reported	186.4	670.2	696.3	338.0	662.4
Purchased	986.5	771.0	702.7	393.1	664.3
Difference	800.1	100.8	6.4	55.1	1.9
Percentage	19%	87%	99%	86%	99%
JP8	1995	1996	1997	1998	1999
Reported	686.9	1896.8	2309.6	1155.9	2,406.2
Purchased	3137.3	2343.8	2577.0	1277.5	2,698.9
Difference	2450.4	477.0	267.4	121.6	292.7
Percentage	22%	81%	90%	90%	89%
MU	1995	1996	1997	1998	1999
Reported	—	—	—	—	15.0
Purchased	—	—	—	—	15.0
Difference	—	—	—	—	0.0
Percentage	—	—	—	—	100%
RME	1995	1996	1997	1998	1999
Reported	—	—	—	—	10.34
Purchased	—	—	—	—	10.34
Difference	—	—	—	—	0.0
Percentage	—	—	—	—	100%

[Volume in Millions of Gallons]

Summary by Region

The next three Tables provide a breakdown of the total number of reports received per Region, and a breakdown of both the volume and number of reports received for each product grade. Table 3 indicates the total number of fuel test reports received, by year, from each region, as an aid to the reader in evaluating data presented in this report. Clause E40.05, Material Inspection and Receiving Report, cited in DESC contracts, requires fuel contractors to submit a copy of the complete laboratory test report from each shipping tank used for shipments to DESC Customers.

Table 3. Total Reports Received by Year and Region.

Year	PQIS Region									Totals
	1	2	3	4	5	6	7	8	9	
1995	30	83	349	150	154	—	30	122	—	918
1996	60	148	544	96	241	10	132	166	—	1397
1997	97	306	787	86	360	10	111	202	—	1959
1998	150	272	997	112	350	6	76	229	—	2192
1999	137	302	1069	198	252	12	133	256	9	2368

The values above represent the number of possible data points available for each Region, for all fuel received for the specific year that was entered into the PQIS database. Again, note that the number of occurrences does not necessarily relate directly to the number of shipments made, since one batch from a particular refinery tank may have been used in multiple shipments, on different orders. The information may be considered an overview of responses received from each Region. Regions 2 through 5 and 8 submitted the largest number of reports, although Region 5 reporting is down, comparatively; as is Region 1. The downturn though may be more reflective of a decrease in procurements than remissive. Region 3, which includes Texas, still leads in the submission of reports, commensurate with total procurements. Data from Region 9 (Caribbean) is introduced in this report.

Table 4 provides information on the number of reports received per calendar year, by Region, for each type of fuel reported, representing a more detailed breakdown of Table 3. It can be used in conjunction with the data in Table 5 for an indication of the average parcel size, which might be indicative of the modes of transportation used. For example, for JP8 in 1996, Region 6 reported seven tenders that represent 37.28 million gallons; which means that each tender corresponds to over 5.3 million gallons, or the parcel size of a tanker. Reported for Region 4 in 1997 were 86 tenders for 53.28 million gallons of JP8, or an average parcel size of 0.62 million gallons or 619,000 USG. This would suggest mainly truck shipments, probably mixed with some pipeline shipments, during this period, for Region 4.

Table 5 represents the volumes of fuels, in millions of gallons, refined each calendar year in the various Regions, and sold to DoD customers. The data reflects the trend of a decrease in the volume of JP4 delivered, and corresponding increase in the total volume of JP8, as customers converted from JP4 to JP8. Although outside the scope of this report, it is possible to further break down volumes received; categorized by the state in which the refinery is located, by company name, by refinery location, or by contract. Organizations with a particular interest may contact DESC-BP, to submit a request for custom reports.

Table 4. Annual Reports Received – By Region

Year	Fuel	PQIS Region									Total
		1	2	3	4	5	6	7	8	9	
1995	JP4	—	—	—	134	—	—	1	4	—	139
	JP5	—	—	33	—	—	—	8	—	—	41
	JP8	30	83	316	16	154	—	21	118	—	738
1996	JP4	—	—	—	—	—	—	—	6	—	6
	JP5	—	—	111	—	17	3	21	8	—	160
	JP8	60	148	433	96	224	7	111	152	—	1231
1997	JP4	—	—	—	—	—	—	—	9	—	9
	JP5	—	—	129	—	74	10	19	20	—	252
	JP8	97	306	658	86	286	—	92	170	—	1695
1998	JP4	—	—	—	—	—	—	—	10	—	10
	JP5	—	—	125	—	66	5	19	15	—	230
	JP8	150	272	872	112	284	1	57	204	—	1952
1999	AN8	—	—	—	—	—	—	1	—	—	1
	JP4	—	—	—	—	—	—	—	8	—	8
	JP5	—	32	117	—	53	12	13	10	2	239
	JP8	137	270	951	198	199	—	118	225	7	2105
	MU	—	—	1	—	—	—	1	13	—	15

Table 5. Annual Volume of Fuel Received – By Region.

Year	Fuel	PQIS Region									Totals
		1	2	3	4	5	6	7	8	9	
1995	JP4	—	—	—	61.87	—	—	4.89	0.34	—	67.1
	JP5	—	—	55.48	—	—	—	31.74	—	—	87.22
	JP8	2.88	126.64	451.51	9.97	239.30	—	65.12	97.39	—	992.81
1996	JP4	—	—	—	—	—	—	—	0.89	—	0.89
	JP5	—	—	308.86	—	51.36	22.72	71.87	39.65	—	494.46
	JP8	18.81	191.35	633.67	84.94	426.64	37.28	263.07	176.03	—	1831.79
1997	JP4	—	—	—	—	—	—	—	1.64	—	1.64
	JP5	—	—	322.88	—	210.78	59.19	55.84	58.63	—	707.32
	JP8	91.36	213.98	799.86	53.28	421.54	—	261.00	301.48	—	2142.50
1998	JP4	—	—	—	—	—	—	—	1.71	—	1.71
	JP5	—	—	310.80	—	168.26	24.10	54.74	57.90	—	615.80
	JP8	123.59	215.78	976.11	60.22	434.64	6.68	149.36	262.30	—	2228.68
1999	AN8	—	—	—	—	—	—	3.92	—	—	3.92
	JP4	—	—	—	—	—	—	—	1.42	—	1.42
	JP5	—	15.58	307.56	—	168.06	62.01	52.63	46.87	19.63	672.34
	JP8	104.17	204.00	1,037.72	92.41	306.48	—	316.74	293.85	47.03	2,402.40
	MU	—	—	0.38	—	—	—	0.29	14.33	—	15.00

[Volume in Millions of Gallons]

Section II – Product Specifications

The Military Specification for procurement of JP4 and JP5 is currently MIL-DTL-5624T, Turbine Fuel, Aviation, Grades JP-4, JP-5, and JP-5/JP-8 ST, dated 18 September 1998. The specification for JP8 is MIL-T-83133E, Turbine Fuels, Aviation, Kerosene Types, NATO F-34 (JP-8), NATO F-35, and JP-8+100, dated 1 April 1999. These specifications govern the composition of these fuels, procured for the DoD.

For the purposes of this report, only those specification properties that have measurable and definitive requirements in the specification are summarized, with the exception of the "reported" cetane index and the naphthalene content (not required for JP5). In addition, specification properties that involve an assigned rating (e.g., water reaction, and copper corrosion) are not summarized. However, data for the specification properties not reported is available by request, from DESC-BP.

Not all tests need to be performed on all batches. For the Net Heat of Combustion requirement, contractors have a choice of two or three different methods/units of measurement for reporting, depending on the product. Contractors also have the option of not performing Mercaptan Sulfur testing, when opting for the Doctor Test. If the Doctor Test is negative, Mercaptan Sulfur testing need not be performed. Some contractors elected to report both the Doctor Test and Mercaptan Sulfur results. Further, if the Smoke Point is below 25 mm, the product is acceptable as long as the Naphthalenes Content is below 3.0% and the Smoke Point above the minimum of 19 mm. Therefore, the number of reports represented by the data may be different for individual test parameters. Specification limits are provided on all Histograms and Tables.

Fuel Characteristics - Global

Since there were only 15 shipments of motor gasoline (MUM/MUR) in 1999, its data collection

incomplete, and its fuel characteristics and specification differ from those for turbine fuels, it is reported separately here; and in less detail. Because there are insufficient data points for a proper statistical analysis, histograms are not used; rather the data is presented in a table. Noting the volume of fuel and the number of shipment reports in [Table 6](#), be cognizant that this data is representative only.



reported for 1999, for all Regions combined, providing an overview of fuel delivered to DESC customers. These charts are augmented with specific data in the [Tables](#), presented by region.

While the formulation of JP-4 is closer to that of a motor gasoline, it is combined with the turbine fuels since testing, additives, and end use are more akin to them. As with motor fuels, there is yet insufficient data recorded in PQIS to provide useful histograms; but there is enough specific data to warrant inclusion in the characteristic [Tables](#), reported by region, for most. However, note that there are instances where there is no analogous table, where that characteristic is inapplicable or not reported. The same is true of Naval Distillate Fuel, F-76.

Table 6. Motor Gasoline (Midrange & Regular) Characteristics – 1999.

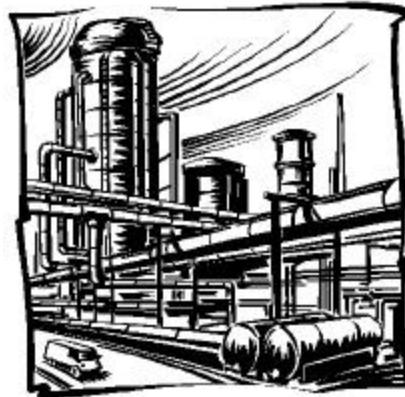
Characteristic	PQIS Reporting							
	Fuel	Region	Volume	Min	Avg	Wt Avg	Max	Count
Anti-Oxidants (mg/L)	MUM	3	0.38	20.50	20.50	20.50	20.50	1
	MUM	7	0.29	17.10	17.10	17.10	17.10	1
	MUM	8	14.08	15.70	17.30	15.08	20.13	8
	MUR	8	0.25	(NR)	(NR)	(NR)	(NR)	0
API Gravity (@ 60°F)	MUM	3	0.38	53.50	53.50	53.50	53.50	1
	MUM	7	0.29	(NR)	(NR)	(NR)	(NR)	0
	MUM	8	14.08	54.10	56.18	56.20	58.80	9
	MUR	8	0.25	59.26	61.79	62.15	64.80	4
Aromatics (% volume)	MUM	3	0.38	41.10	41.10	41.10	41.10	1
	MUM	8	14.08	28.22	34.25	34.10	38.49	9
Distillation 10% Recovered (°C)	MUM	3	0.38	48.00	48.00	48.00	48.00	1
	MUM	7	0.29	42.00	42.00	42.00	42.00	1
	MUM	8	14.08	49.70	56.14	56.24	58.80	9
	MUR	8	0.25	47.80	51.45	50.67	57.20	4
Final Boiling Point (°C)	MUM	3	0.38	220.00	220.00	220.00	220.00	1
	MUM	7	0.29	195.00	195.00	195.00	195.00	1
	MUM	8	14.08	181.00	189.89	189.96	196.00	9
	MUR	8	0.25	188.30	200.68	203.35	210.60	4
Lead (g/L)	MUM	3	0.38	0.01	0.01	0.01	0.01	1
	MUM	7	0.29	0.00	0.00	0.00	0.00	1
	MUM	8	14.08	0.00	0.00	0.00	0.00	9
	MUR	8	0.25	0.00	0.01	0.01	0.02	4
AKI (Octane)	MUM	3	0.38	93.00	93.00	93.00	93.00	1
	MUM	7	0.29	91.85	91.85	91.85	91.85	1
	MUM	8	14.08	89.05	89.88	89.85	90.40	9
	MUR	8	0.25	87.00	87.89	87.75	89.45	4
Total Sulfur (% mass)	MUM	3	0.38	0.01	0.01	0.01	0.01	1
	MUM	7	0.29	0.10	0.10	0.10	0.10	1
	MUM	8	14.08	0.01	0.02	0.02	0.03	9
	MUR	8	0.25	0.00	0.02	0.02	0.04	4
Vapor Liquid Ratio (@ 0.1°C)	MUM	3	0.38	61.10	61.10	61.10	61.10	1
	MUM	7	0.29	47.80	47.80	47.80	47.80	1
	MUM	8	14.08	57.60	61.64	61.78	63.90	9
	MUR	8	0.25	52.80	61.25	62.48	75.00	4

[(NR) = Not Recorded] – [Volume in Millions of Gallons]

Histograms show, for each product and fuel characteristic, the percent by volume of product refined for delivery to DESC customers worldwide, for 1999. The grades of fuel and specification values are indicated in the text within the chart with the mean and standard deviation values; which are automatically calculated for each Histogram. Percentages above the bars represent the percent of total volume of product falling within the data ranges indicated on the x-axis. Heavy dashed lines in the graph depict specification values. To ensure that all data is included, the first and last bars have an allowance for data outside of the ranges upon which the histogram is based, where appropriate. A "<[low value]" indicates all occurrences of volumes less than lower range [low value] and a "[high value]+" indicates all occurrences of volumes greater than the upper range [high value].

Values are grouped into data ranges indicated in the x-axis. The range includes data at the lower limit and up to, but not including, the upper limit. Consequently, values in the next data grouping above the specification limit, indicated by the dashed line, might include data that matches the upper specification limit. Consult the pertinent table, following the Histograms, to ascertain the maximum value for the property, to determine whether any volume purchased exceeded the specification limit.

Because the mean indicates the value at which 50% of the data occurs and the bars on the Histograms display volume percentages, the mean may not always occur where visual inspection of the Histogram indicates. The differences in two values are similar to the differences between the average and the volumetrically weighted average.



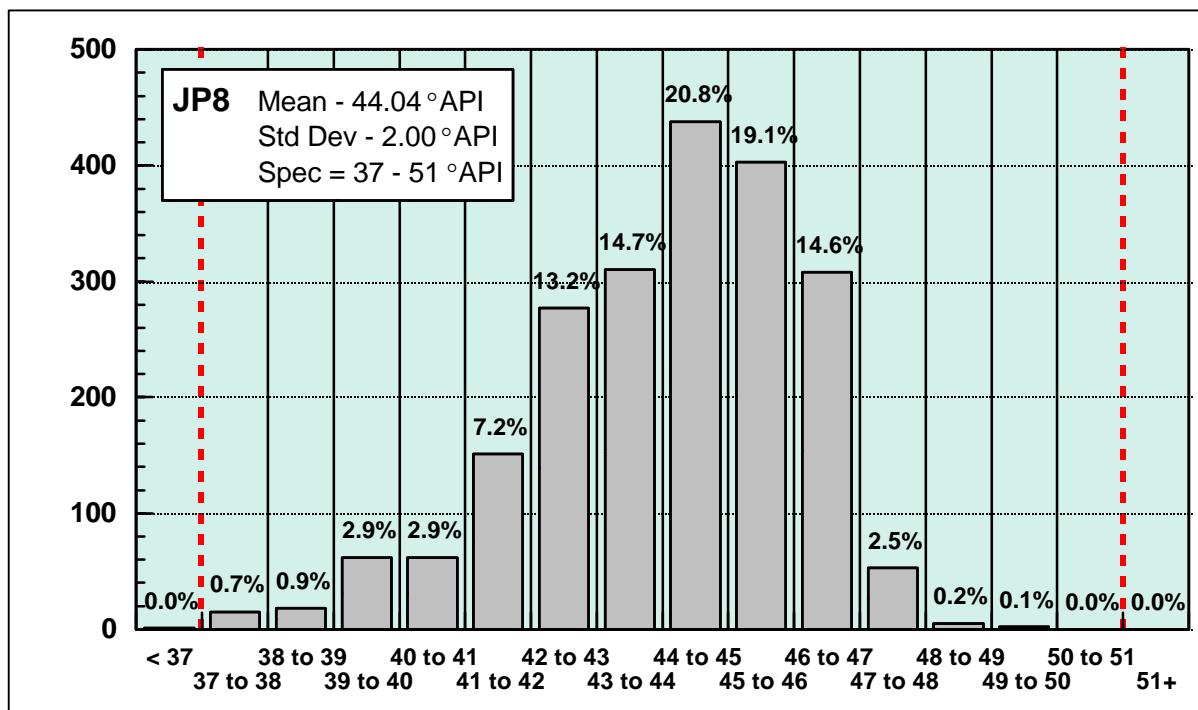
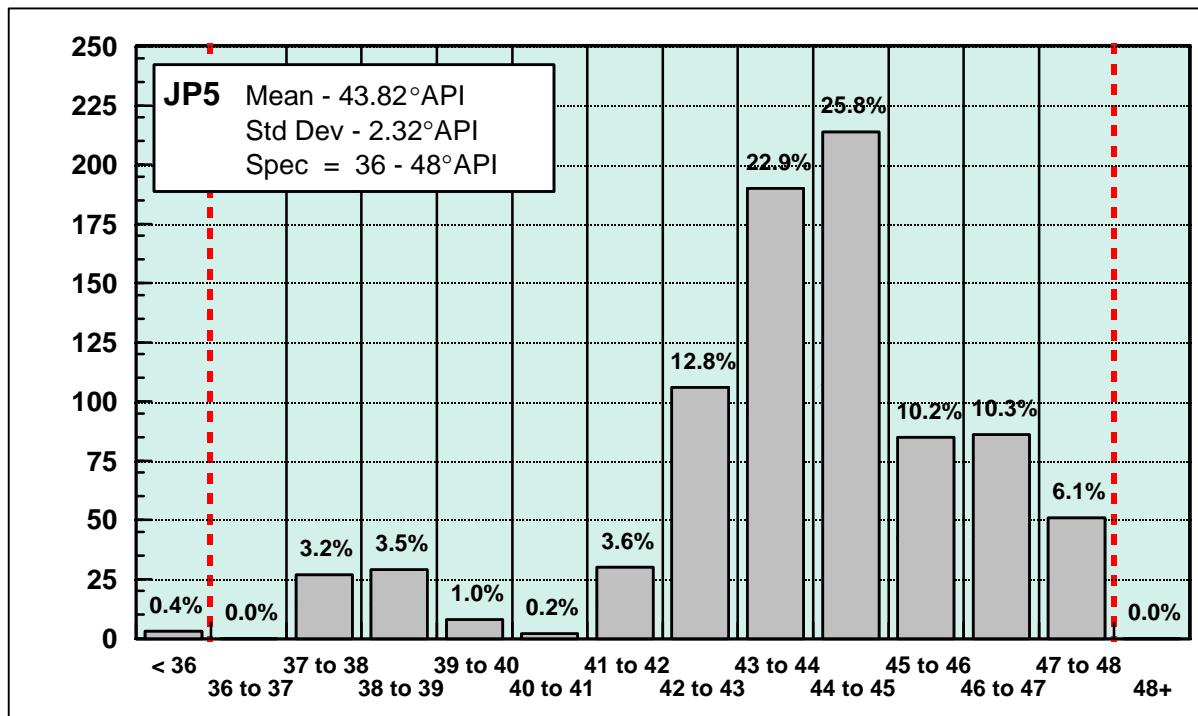
The data indicates the overall distribution of test results on a worldwide basis for 1999. No attempt was made to separate results by the test method used, where more than one method was possibly utilized, although this also can be provided on specific request.

Comparing Histograms for 1999 with those for 1998, only changes in distributions, the volumes of fuel processed, is observed. No significant changes are observed in either the mean value or the shape of the curve, for either JP5 or JP8 for Total Sulfur, Mercaptan Sulfur, Olefins, Filtration Time, Total Acid Number, Smoke Point, Naphthalenes, Hydrogen Content, Flash Point, Cetane Number, Particulate Contamination, or for JP5 API Gravity.

For JP8 API Gravity, the mean rose slightly and distribution in the curve changed, but still with about 97% of fuel volume purchased between the range of 41 and 48 °API. Aromatics showed a drop in the mean value, and a narrowing of the curve for JP5. JP8 remained ostensibly constant, with slight changes in distributions.

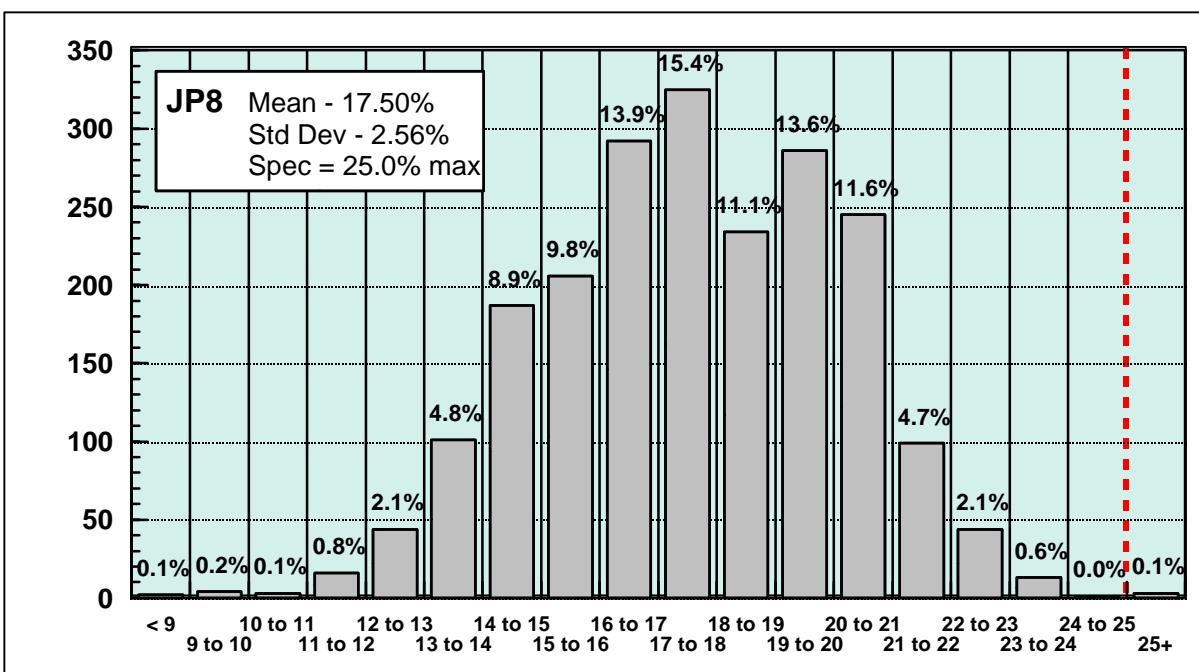
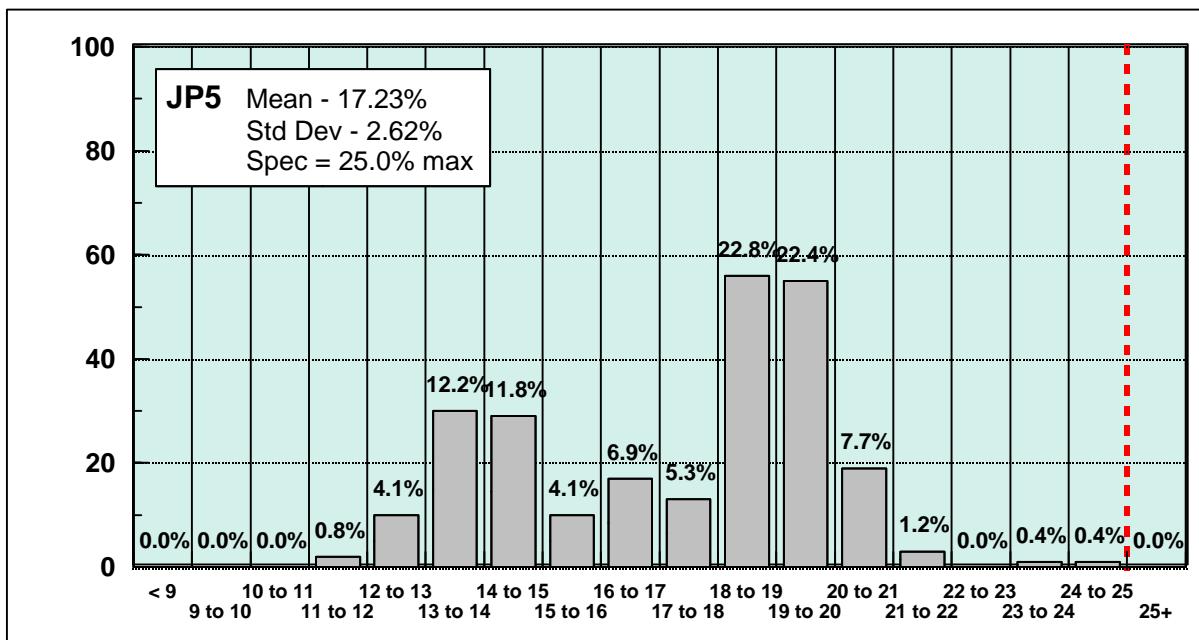
Histograms show that greater than 96% of the volume of fuel received in 1999 met all graphed specification properties. The most notable exception is Particulate Contamination, with the Total Acid Number and Filtration Time for JP8 being of concern; the Total Acid Number, particularly, because it indicates what might be deemed a trend. This office will continue to monitor Filtration Times, to determine if there is culpable correlation to the increase in Particulate Contamination.

Histogram 1. API Gravity in Volume Received – 1999.

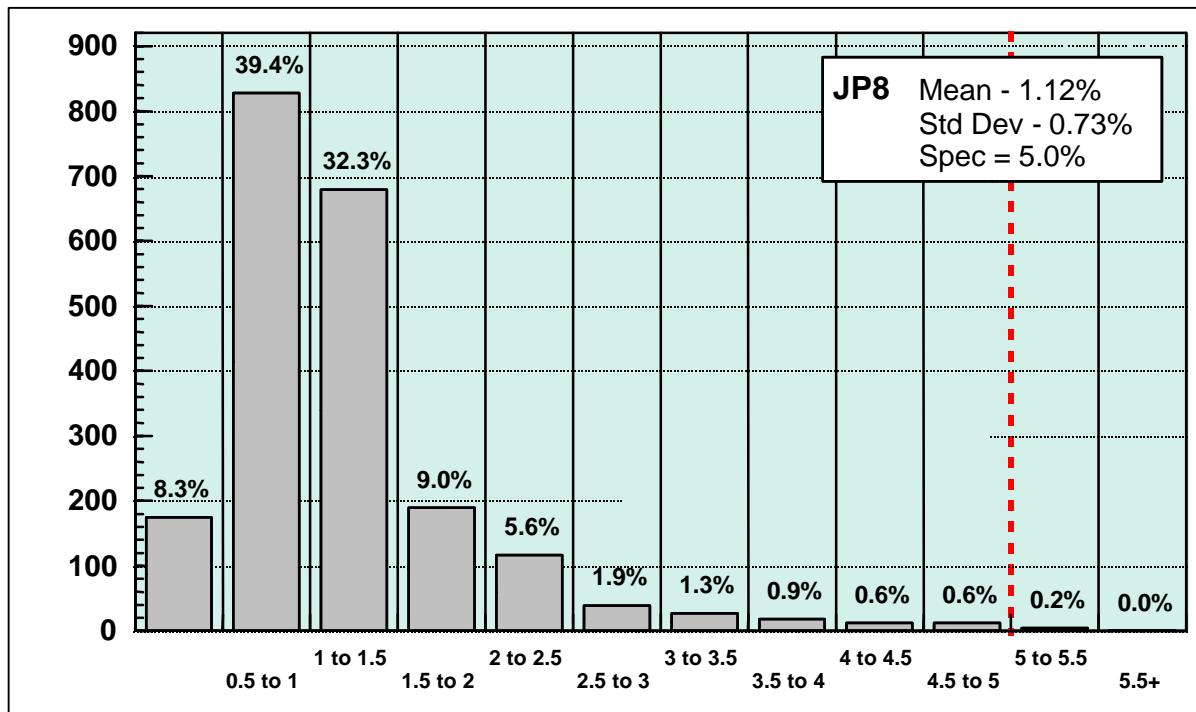
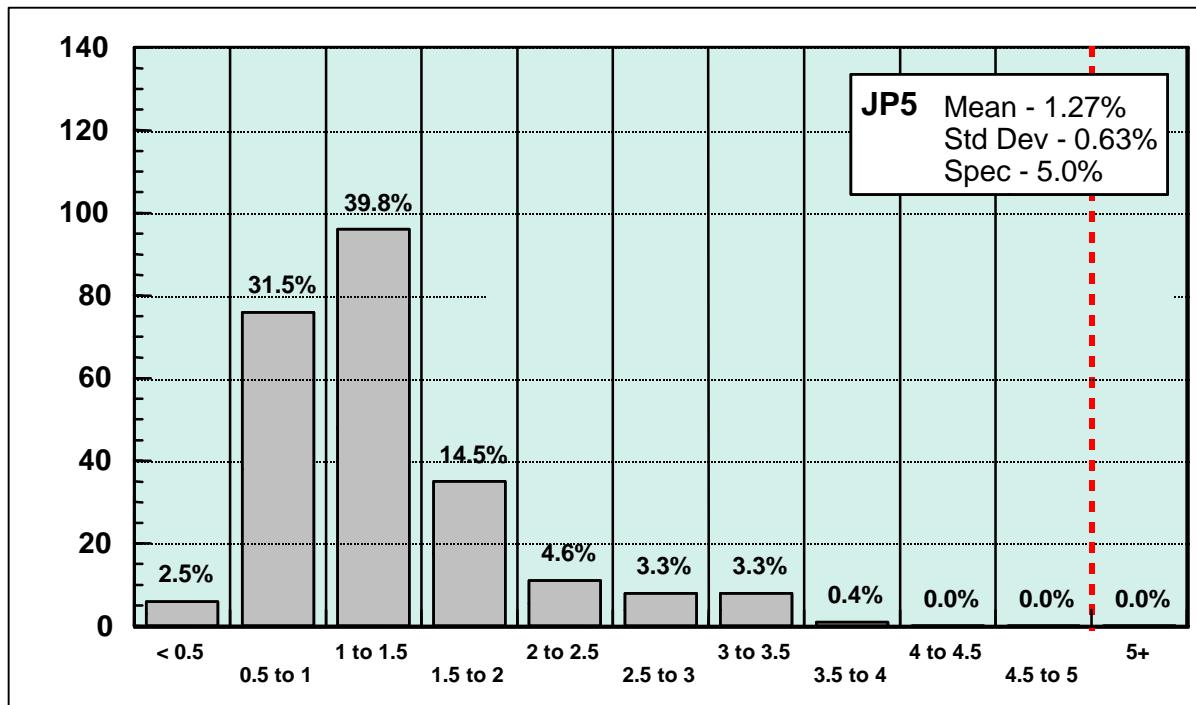


[Volume in Millions of Gallons]

Histogram 2. Aromatics in Volume Received – 1999.

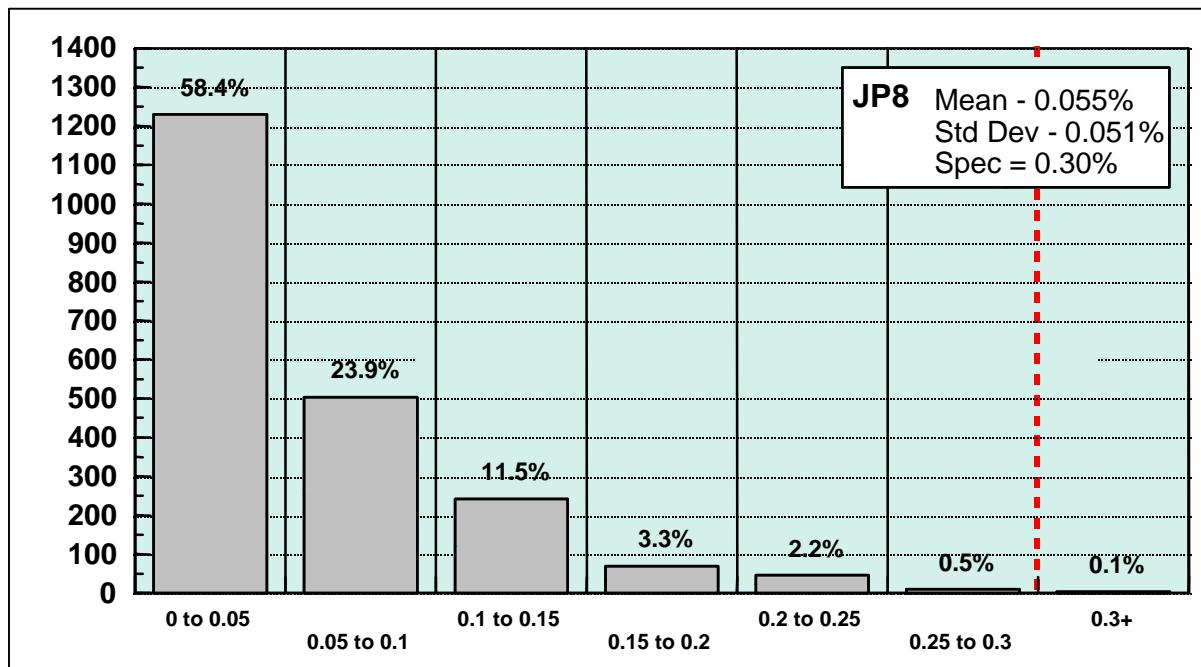
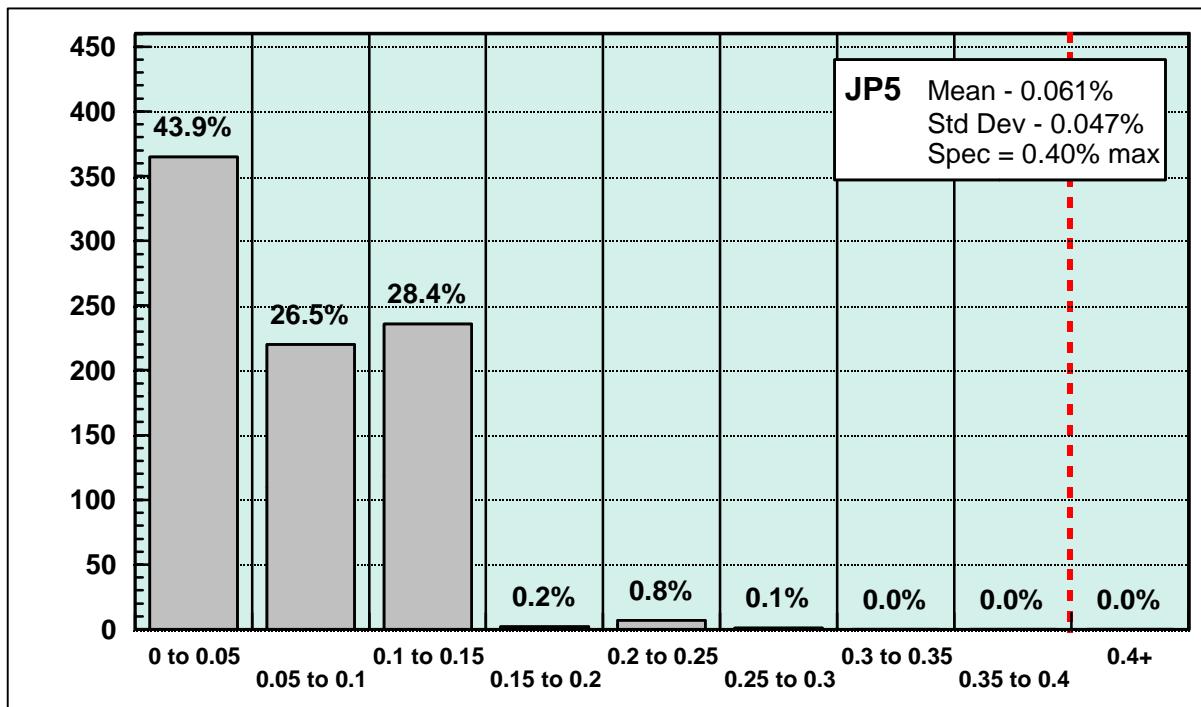


[Volume in Millions of Gallons]

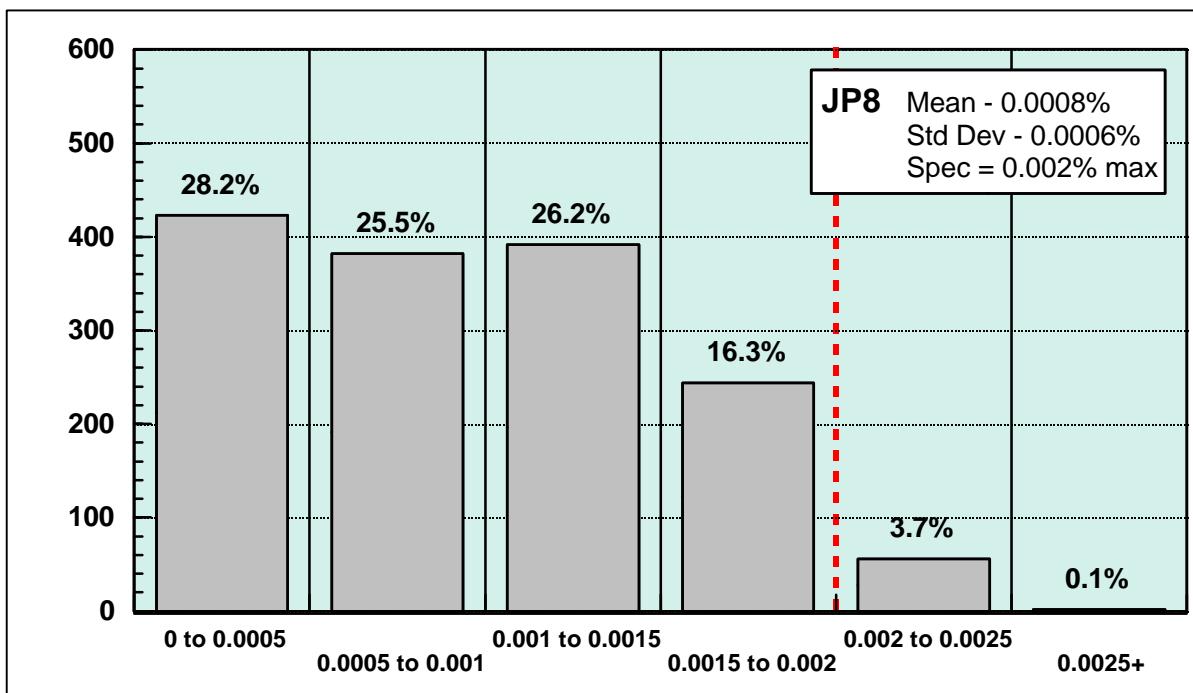
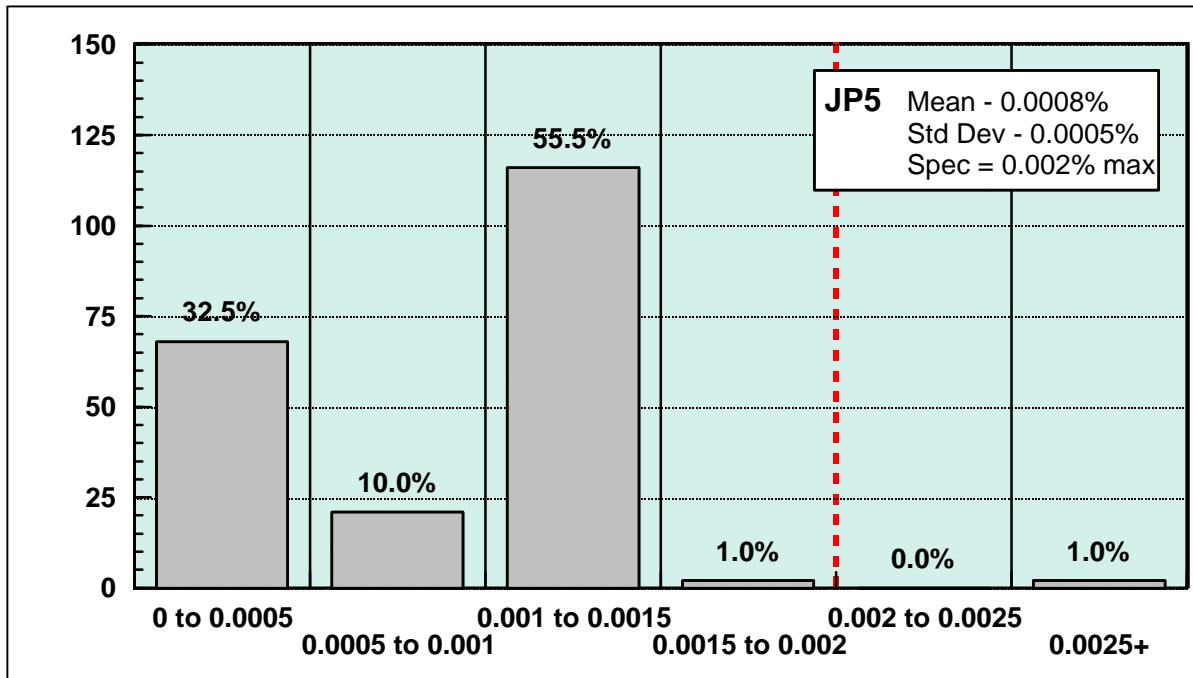
Histogram 3. Olefins in Volume Received – 1999.

[Volume in Millions of Gallons]

Histogram 4. Total Sulfur in Volume Received – 1999.

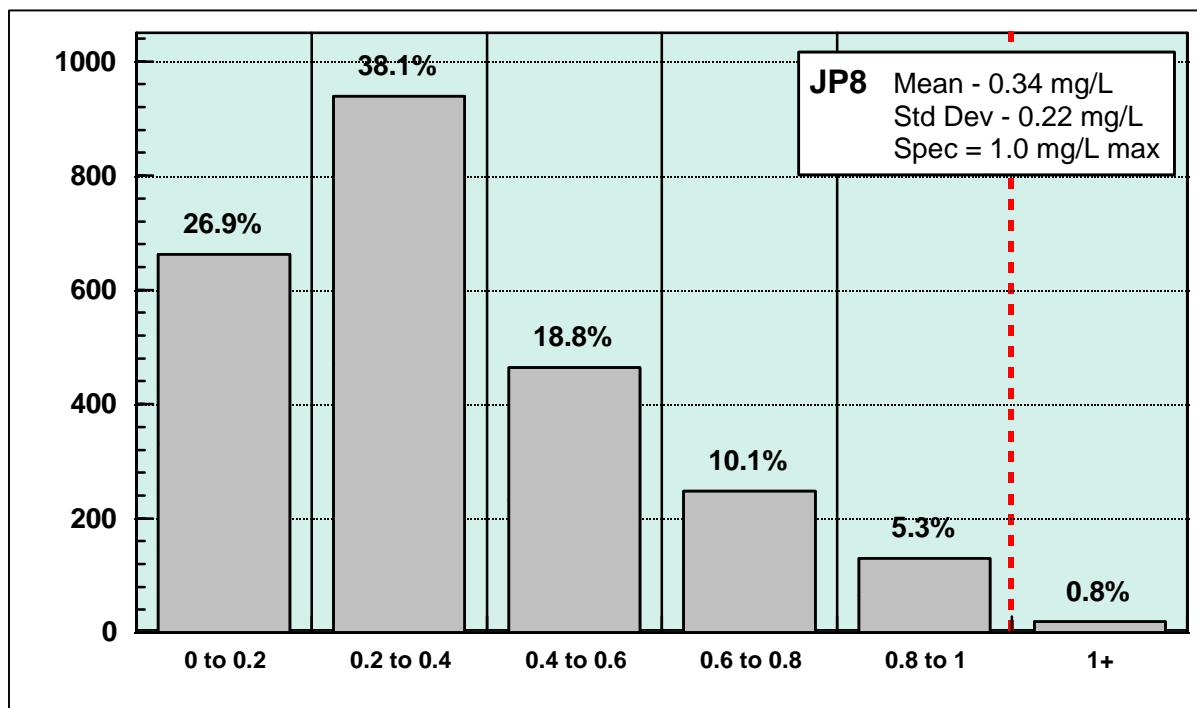
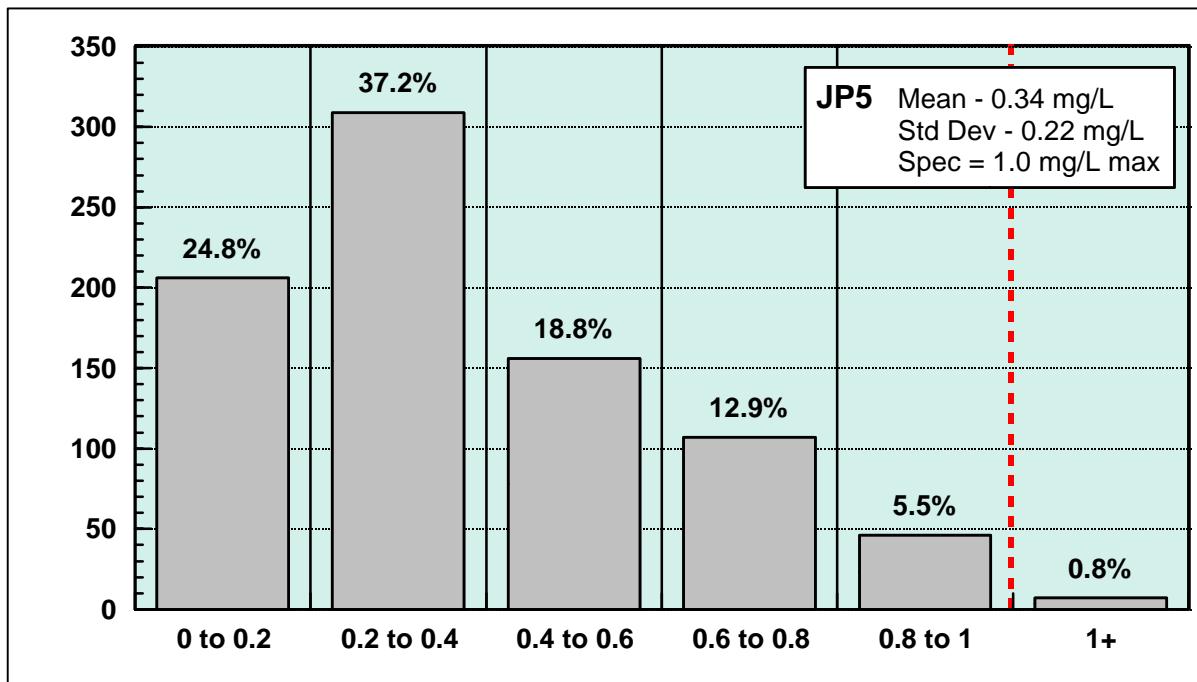


[Volume in Millions of Gallons]

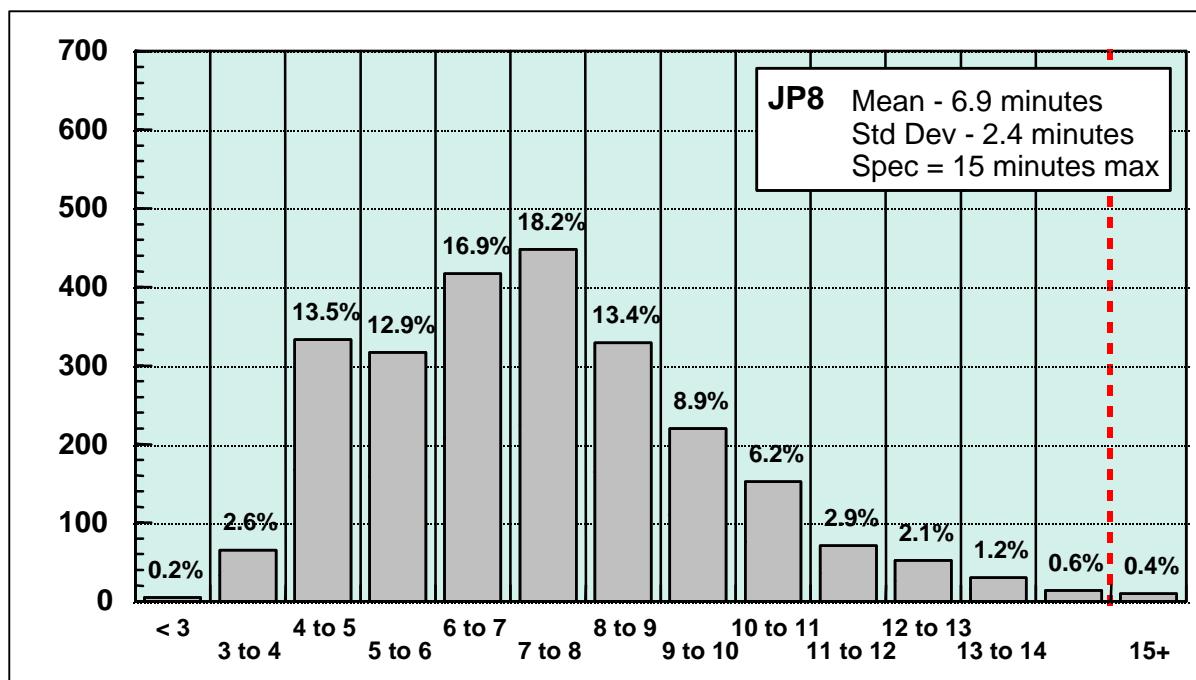
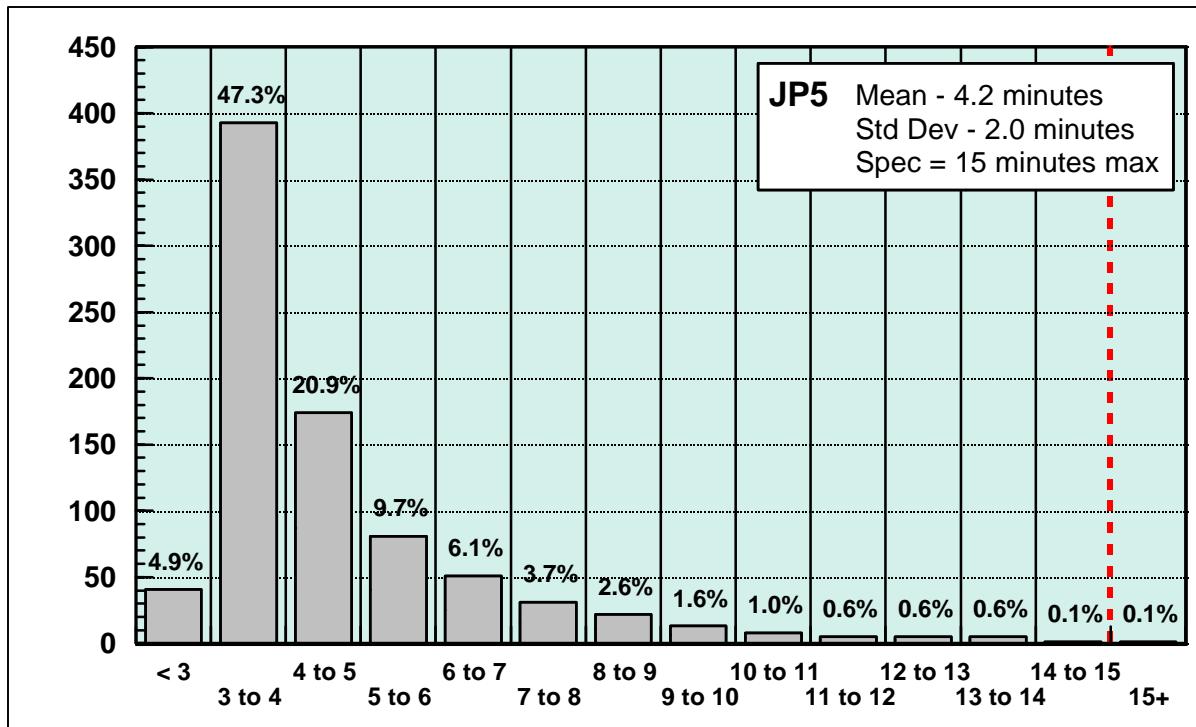
Histogram 5. Mercaptan Sulfur in Volume Received – 1999.

[Volume in Millions of Gallons]

Histogram 6. Particulate Contamination in Volume Received – 1999.

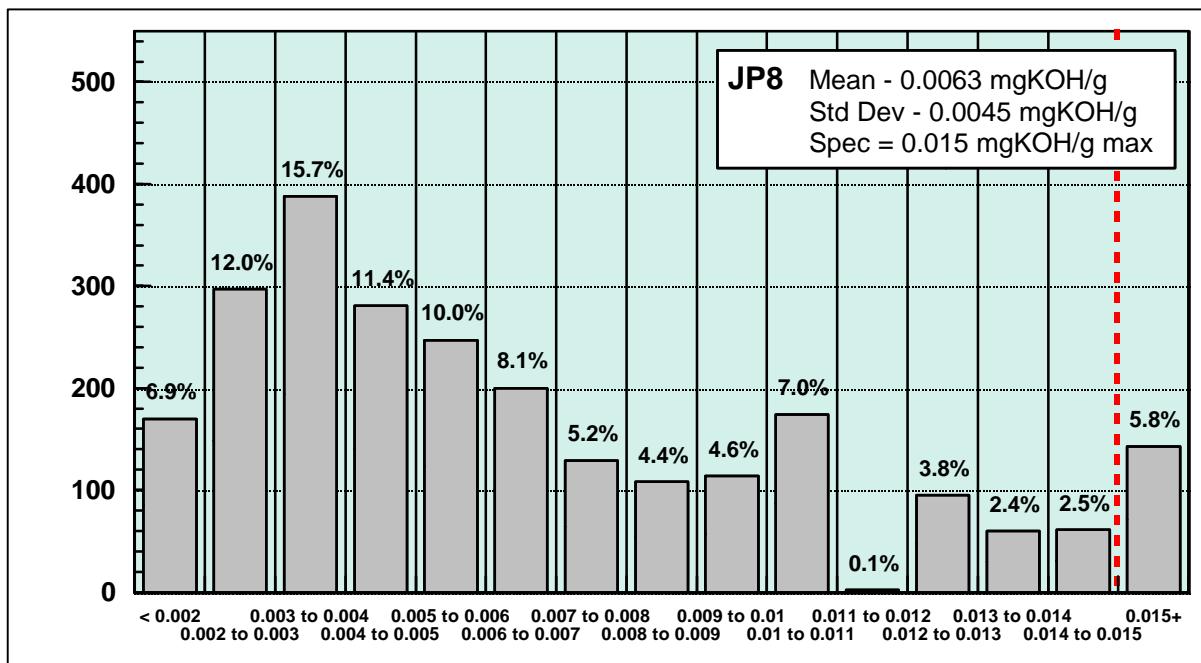
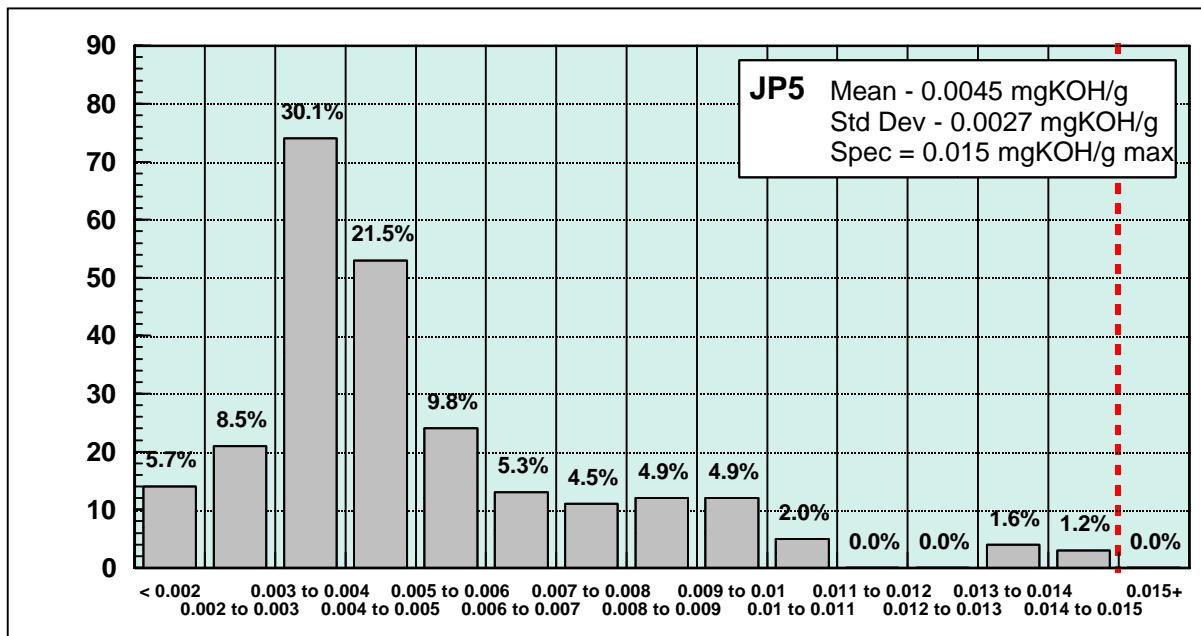


[Volume in Millions of Gallons]

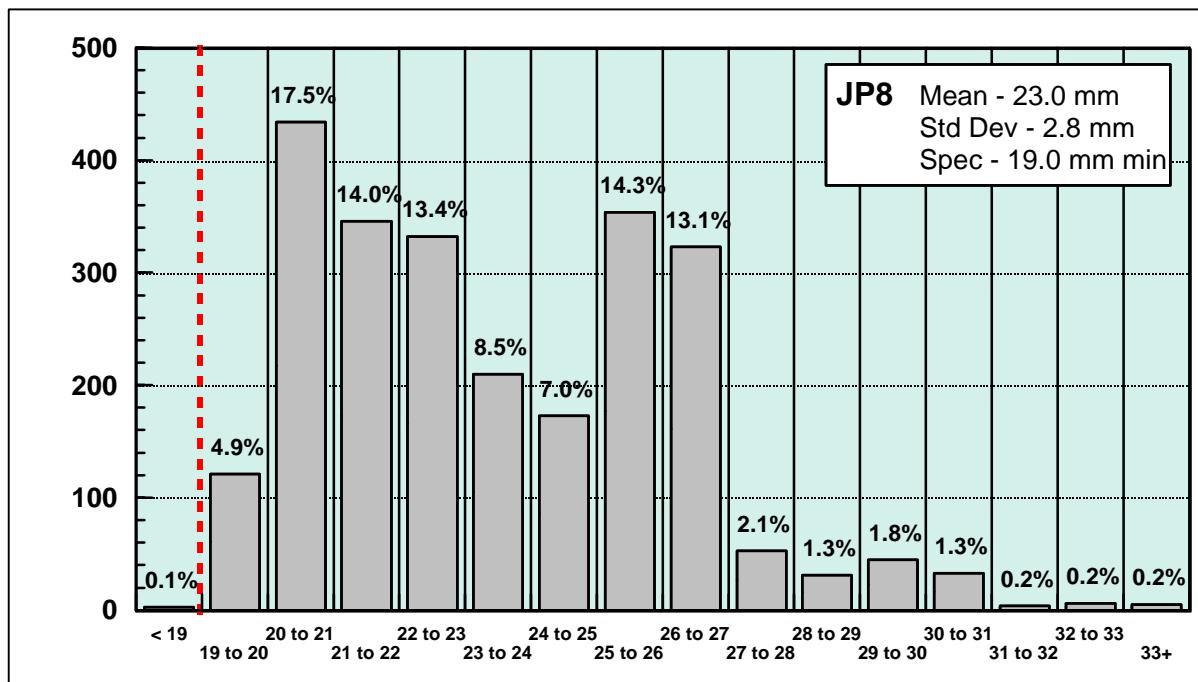
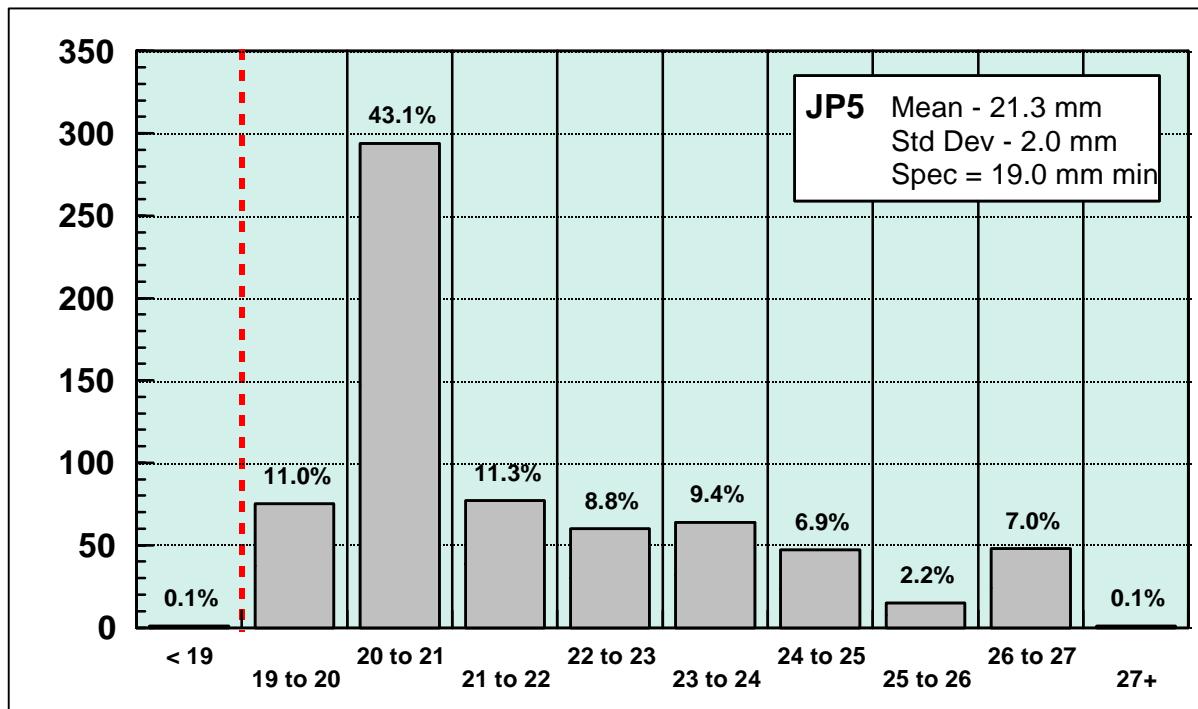
Histogram 7. Filtration Time for Volume Received – 1999.

[Volume in Millions of Gallons]

Histogram 8. Total Acid Number in Volume Received – 1999.

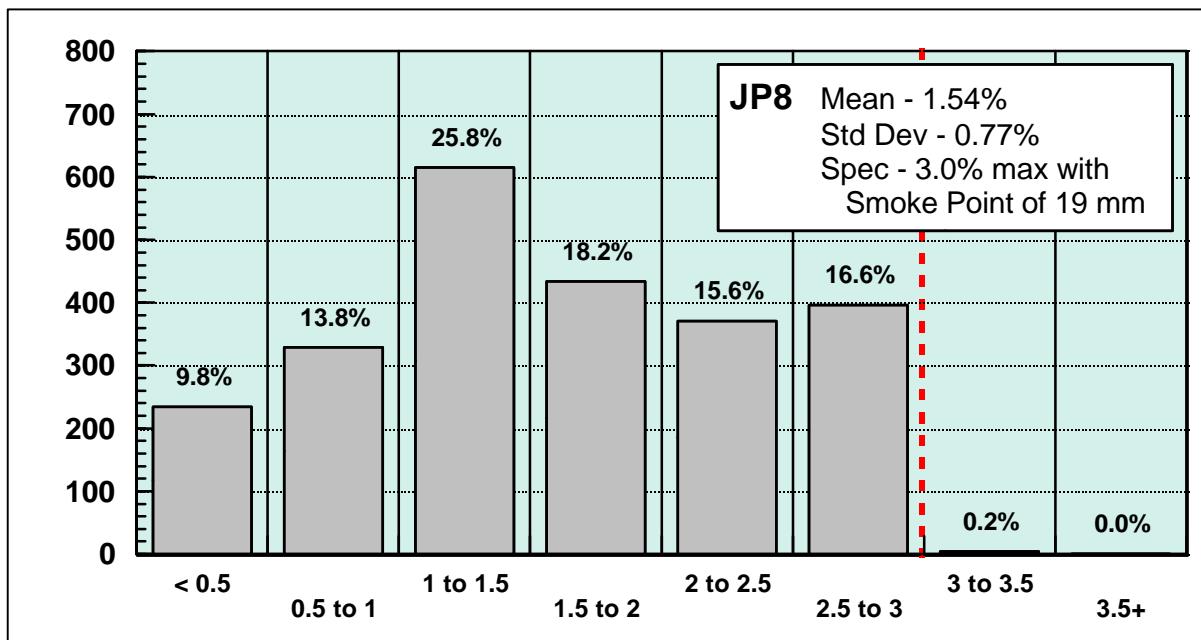
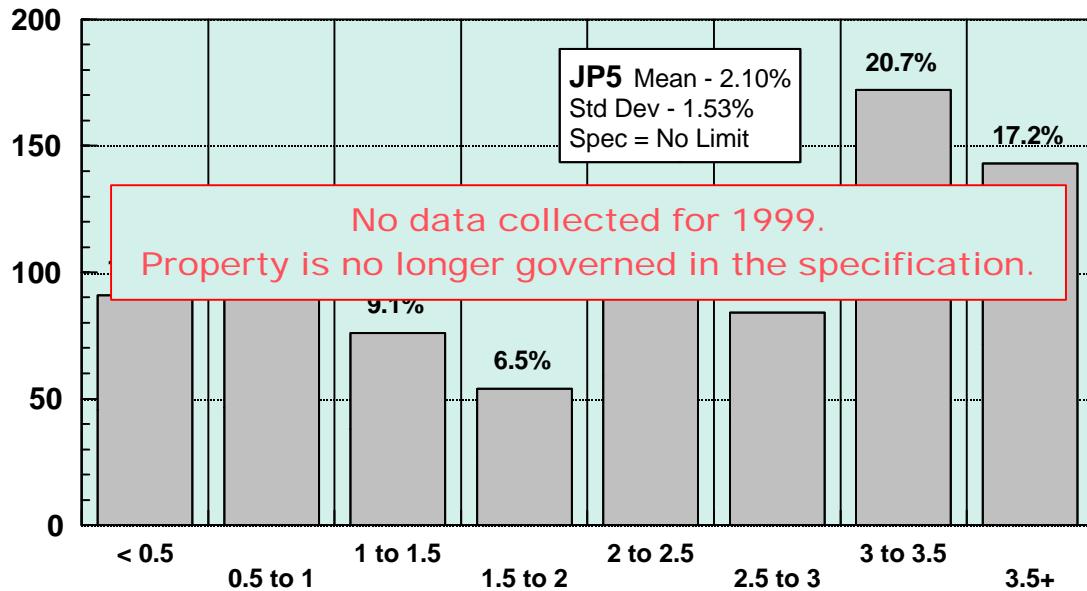


[Volume in Millions of Gallons]

Histogram 9. Smoke Point in Volume Received – 1999.

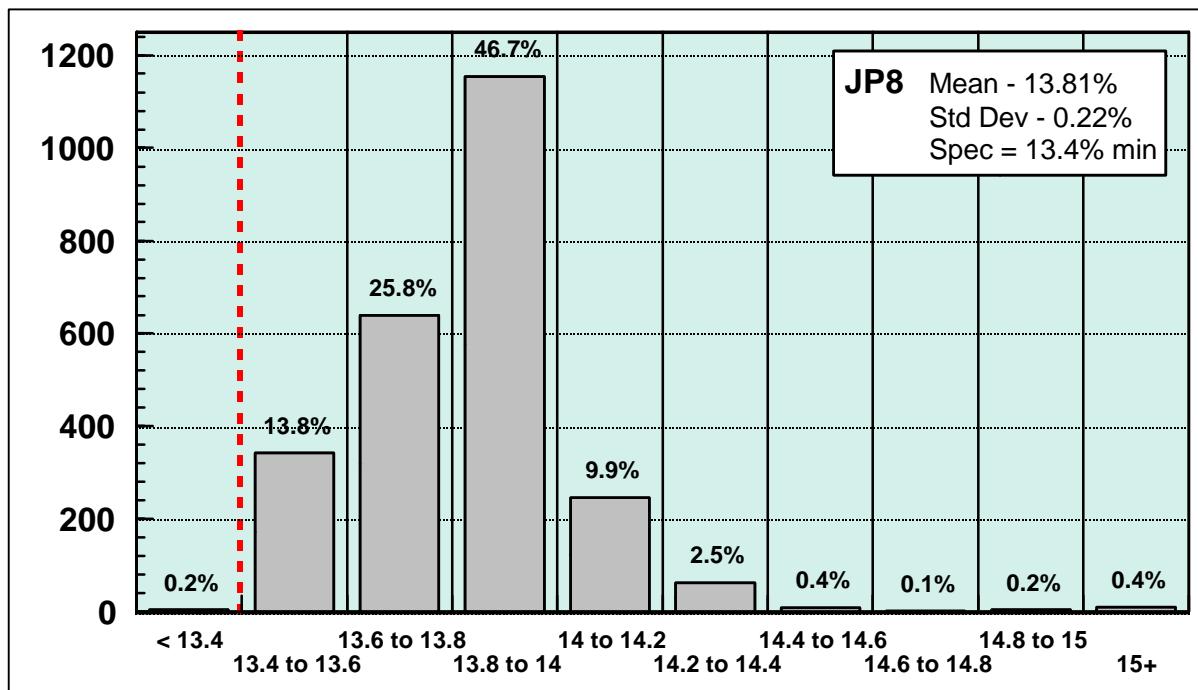
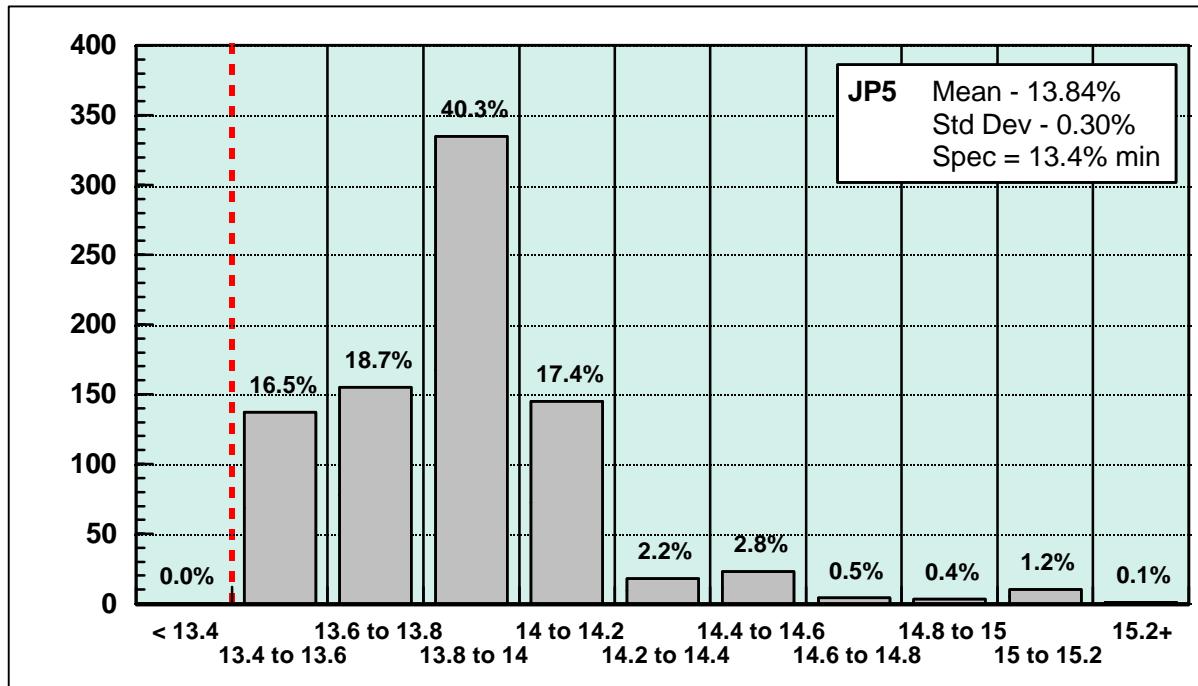
[Volume in Millions of Gallons]

Histogram 10. Naphthalene in Volume Received – 1999.



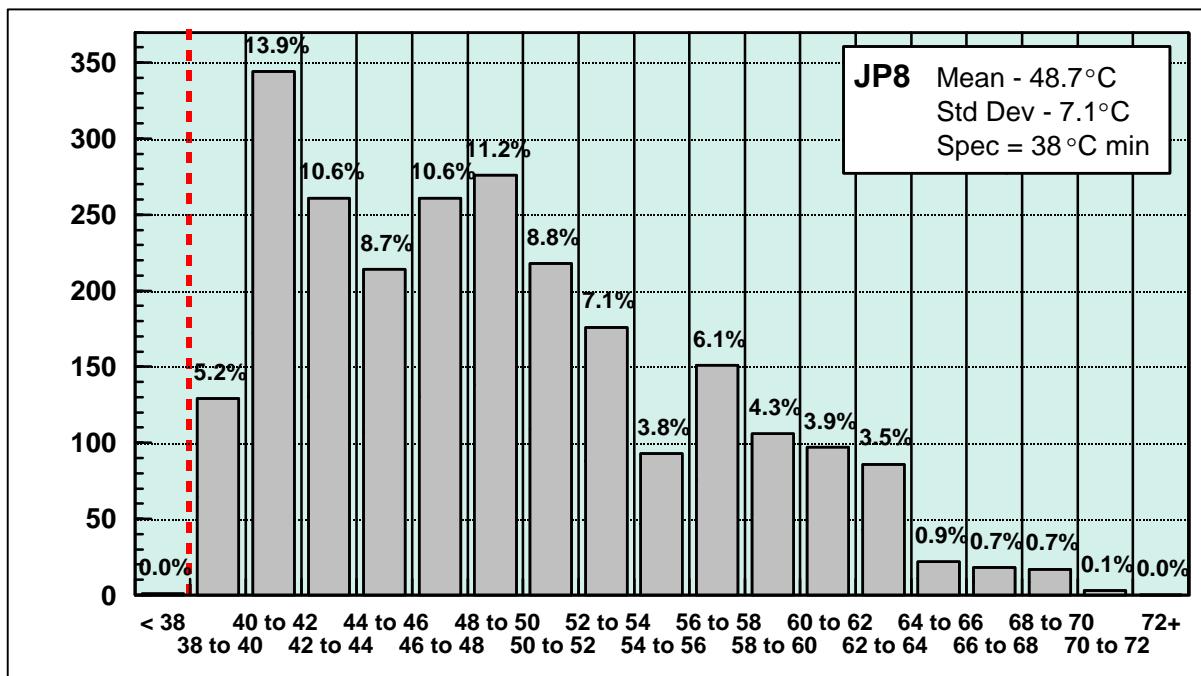
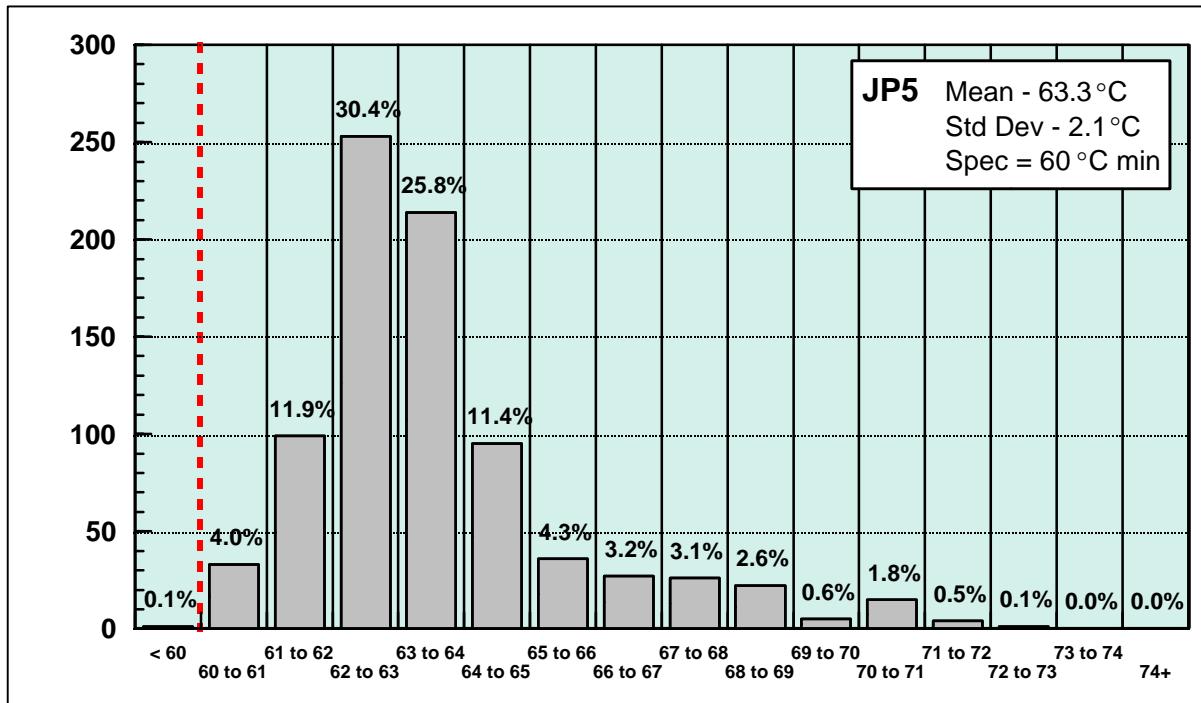
[Volume in Millions of Gallons]

Histogram 11. Hydrogen Content in Volume Received – 1999.



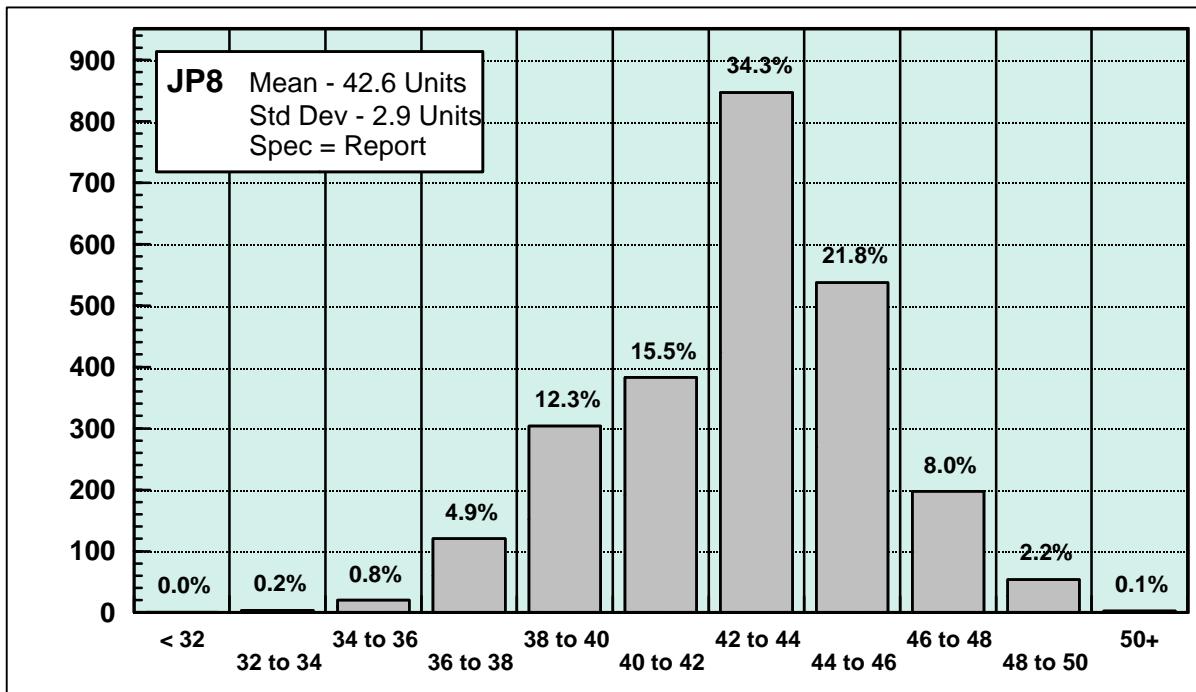
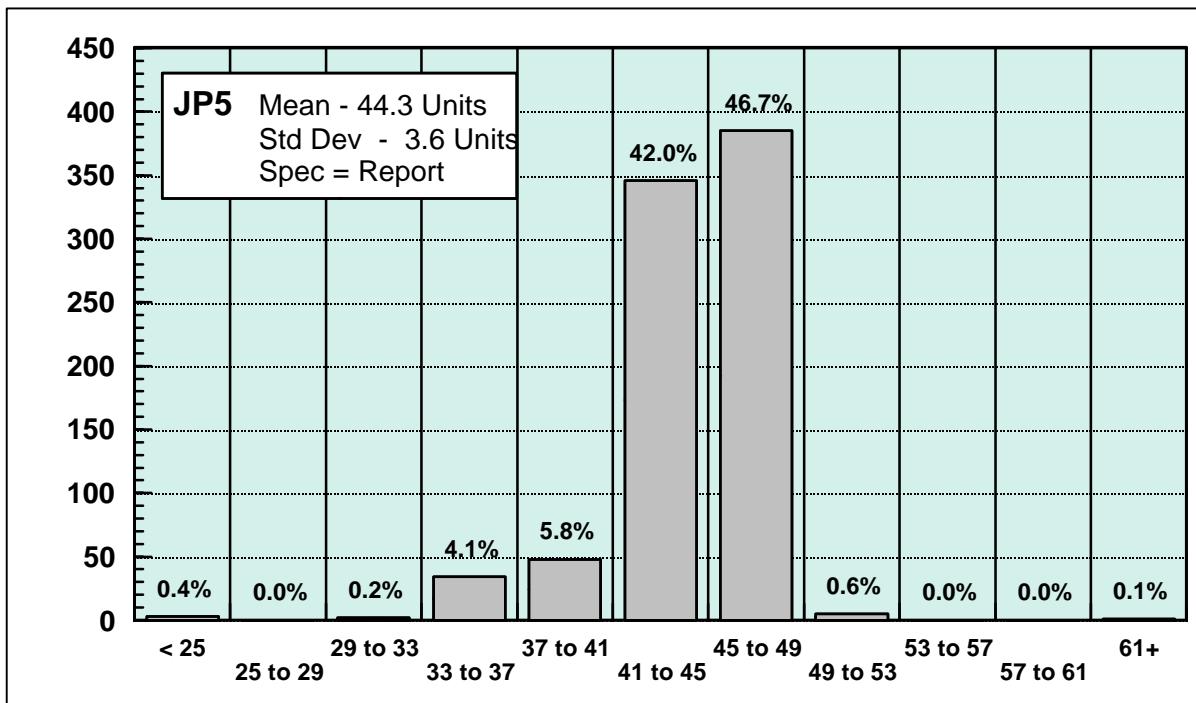
[Volume in Millions of Gallons]

Histogram 12. Flash Point in Volume Received – 1999.



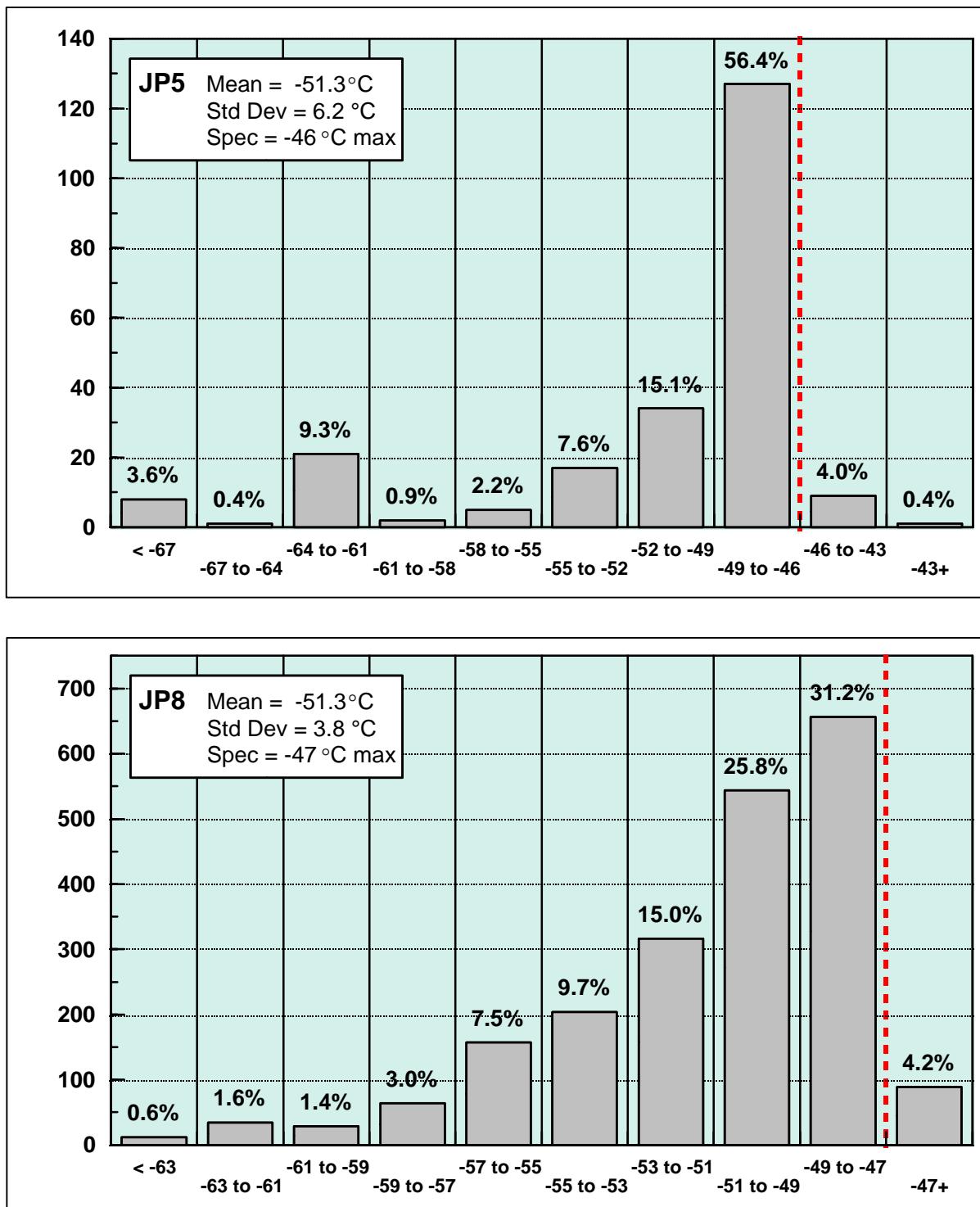
[Volume in Millions of Gallons]

Histogram 13. Cetane Index in Volume Received – 1999.



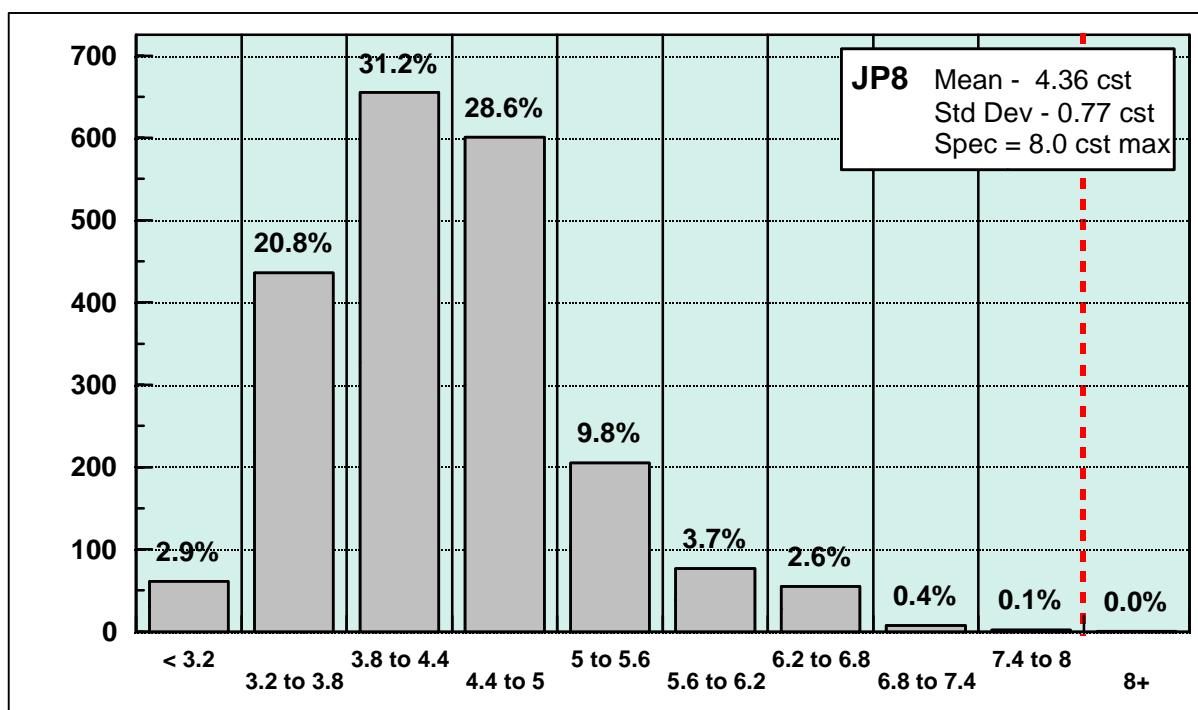
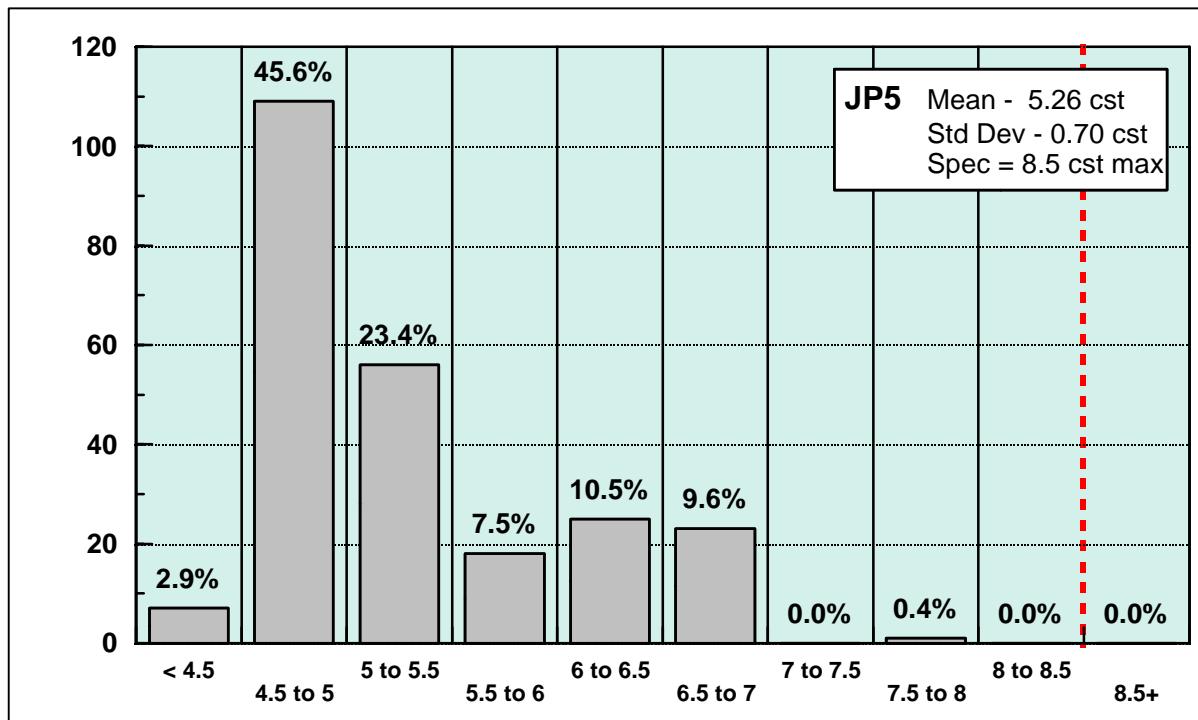
[Volume in Millions of Gallons]

Histogram 14. Freezing Point in Volume Received – 1999.



[Volume in Millions of Gallons]

Histogram 15. Viscosity in Volume Received – 1999.



[Volume in Millions of Gallons]

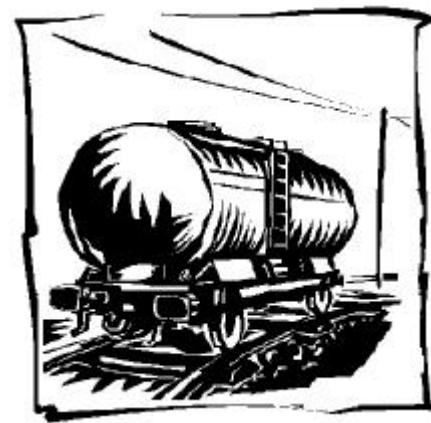
Fuel Characteristics - Regional

Tables (7– 59) provide the minimum, average, volumetrically weighted average, and maximum values for each fuel property of the specified grade of fuel, categorized by calendar year and by region. This supplements the preceding histograms, and facilitates comparison of characteristics from different regions. Also supplied for each year and region combination is the volume, in millions of gallons, represented by the data; as well as the number of reports that comprised that data from the field. Note that in each means of reporting, summarization is based on a different focus, producing slightly different results.



Comments noting observed trends in product or test values are included in [Conclusions](#), where appropriate. Since Histograms and Tables are designed to be self-contained, to allow each to be useable separated from the main body of the report; these observations will need to be separately captured, if desired.

In perusing these charts, it is possible to compare individual fuel characteristics from different regions. A researcher, for example, attempting to determine what differences there may be in a comparison of regional averages for the API Gravity of JP8, would consult [Table 10](#). The researcher could also contrast API Gravity, one fuel to another, comparing this data to that in [Table 7](#), [Table 8](#), or [Table 9](#). For specificity, "actuals" may be compared; and weighted against the amount of data recorded, as cited in the last column. The tables also afford year-to-year comparisons of the condition or attributes of fuels. The same evaluations could be accomplished for any characteristic, that is governed in the specification, in consulting the appropriate table(s).



It is important to note in utilizing this data to draw conclusions of the condition or composition of fuels, however, that this data reflects "Level A procurement Quality test data"; that is to say, the results compiled from testing/evaluation at the point of origin. It must be recognized that the various transport mediums (pipeline, tankers, tank-truck, etc.) all have the potentiality to "contaminate" fuel, and that there is also a probability of mixing product from different sources/batches for allotment. This could result in different values, in product finally delivered to the end user, than those obtained in spectender terminal shipping tank or refinery test results. DESC-BP can provide transportation data for first, second, and third tier bulk deliveries, but not information on (re)distribution or on what constitutes an individual allotment.

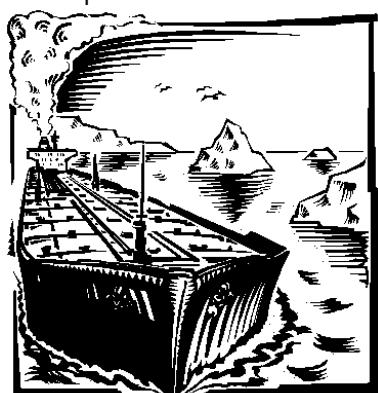


Table 7. API Gravity Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1999	3	F76	176.3	30.0	36.52	36.26	38.31	47
1999	5	F76	93.2	31.5	32.64	32.53	34.60	24
1999	7	F76	38.6	35.4	36.43	36.55	37.66	11
1999	8	F76	250.5	31.6	35.50	36.07	38.20	44
1999	9	F76	9.8	33.2	33.25	33.25	33.25	1

[Spec = 30.0° API min] – [Volume in Millions of Gallons]

Table 8. API Gravity Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1999	8	JP4	1.4	55.1	55.54	55.40	56.2	8

[Spec = 45.0 - 57.0° API] – [Volume in Millions of Gallons]

Table 9. API Gravity Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	37.1	42.76	42.78	44.2	33
1995	7	JP5	31.7	40.8	43.44	43.72	46.5	8
1996	3	JP5	308.9	37.2	43.60	43.69	47.8	111
1996	5	JP5	51.4	39.3	40.34	40.80	41.8	17
1996	6	JP5	22.7	44.1	45.13	44.98	45.7	3
1996	7	JP5	71.9	41.2	43.82	43.96	46.8	21
1996	8	JP5	39.6	44.4	45.11	45.12	46.0	8
1997	3	JP5	322.9	42.1	43.94	44.04	44.8	129
1997	5	JP5	210.8	36.6	39.86	40.56	43.1	74
1997	6	JP5	59.2	40.8	43.05	42.92	44.2	10
1997	7	JP5	55.8	41.1	43.44	43.52	45.9	19
1997	8	JP5	58.6	40.7	43.58	43.61	45.9	20
1998	3	JP5	310.8	42.3	44.14	44.21	45.1	125
1998	5	JP5	168.3	36.4	38.82	39.17	41.9	66
1998	6	JP5	24.1	40.6	40.76	40.74	41.1	5
1998	7	JP5	54.7	40.6	44.38	44.33	46.4	19
1998	8	JP5	57.9	40.4	44.12	45.05	46.2	15
1999	2	JP5	15.9	43.7	44.07	44.09	44.6	32
1999	3	JP5	307.6	34.0	43.79	43.90	44.9	117
1999	5	JP5	168.1	28.8	38.36	39.08	42.5	53
1999	6	JP5	62.0	40.6	44.31	44.37	46.2	12
1999	7	JP5	52.6	41.3	42.94	43.54	45.6	13
1999	8	JP5	46.9	44.7	45.23	45.23	45.6	10
1999	9	JP5	19.6	42.3	42.50	42.50	42.7	2

[Spec = 36.0 - 48.0° API] – [Volume in Millions of Gallons]

Table 10. API Gravity Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	40.9	42.79	42.91	44.7	30
1995	2	JP8	126.6	42.2	44.23	44.29	45.0	83
1995	3	JP8	451.5	41.0	44.29	44.38	48.7	316
1995	4	JP8	10.0	42.8	44.77	44.72	46.8	16
1995	5	JP8	239.3	39.7	41.75	42.00	44.1	154
1995	7	JP8	65.1	41.8	45.35	45.32	48.0	21
1995	8	JP8	97.4	41.9	43.03	43.11	46.1	118
1996	1	JP8	18.8	41.2	42.87	44.11	45.3	60
1996	2	JP8	191.4	41.4	44.35	44.22	46.0	148
1996	3	JP8	633.7	40.5	44.34	44.02	48.2	433
1996	4	JP8	84.9	42.4	45.31	45.20	47.2	96
1996	5	JP8	426.6	39.1	41.42	41.94	46.0	224
1996	6	JP8	37.3	45.9	46.19	46.18	46.3	7
1996	7	JP8	263.1	40.8	45.10	45.40	48.0	111
1996	8	JP8	176.0	42.0	43.91	45.80	50.1	152
1997	1	JP8	91.4	41.0	44.12	44.83	46.4	97
1997	2	JP8	214.0	39.0	44.32	44.15	47.3	306
1997	3	JP8	799.9	40.3	44.67	44.27	49.4	658
1997	4	JP8	53.3	42.2	45.68	45.92	46.9	86
1997	5	JP8	421.5	38.5	41.36	41.63	44.9	286
1997	7	JP8	261.0	39.5	45.67	45.90	48.0	92
1997	8	JP8	301.5	41.7	44.07	45.44	48.6	170
1998	1	JP8	123.6	41.1	43.70	44.71	46.1	150
1998	2	JP8	215.8	38.0	44.13	43.62	48.1	272
1998	3	JP8	976.1	40.8	44.63	43.93	47.5	872
1998	4	JP8	60.2	43.5	45.26	45.54	46.6	112
1998	5	JP8	434.6	37.2	41.82	41.57	44.1	284
1998	6	JP8	6.7	46.0	46.00	46.00	46.0	1
1998	7	JP8	149.4	40.5	45.54	45.64	47.5	57
1998	8	JP8	262.3	41.7	44.34	45.54	48.4	204
1999	1	JP8	104.2	39.9	43.40	44.86	47.4	137
1999	2	JP8	204.0	37.8	43.80	43.63	46.2	270
1999	3	JP8	1037.7	38.8	44.49	44.78	48.1	951
1999	4	JP8	92.4	42.3	45.17	45.28	49.9	198
1999	5	JP8	306.5	34.4	40.98	40.42	43.6	199
1999	7	JP8	316.7	40.9	45.04	45.40	48.8	118
1999	8	JP8	293.9	40.0	43.92	44.71	49.4	225
1999	9	JP8	47.0	45.1	46.24	46.07	47.5	7
1999	7	AN8	3.9	46.2	46.20	46.20	46.2	1

[Spec = 37.0 - 51.0° API] – [Volume in Millions of Gallons]

Table 11. Aromatics Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1999	8	JP4	1.4	7.1	8.94	9.06	10.5	8

[Spec = 25% max] – [Volume in Millions of Gallons]

Table 12. Aromatics Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	11.5	16.79	17.34	20.2	33
1995	7	JP5	31.7	19.0	20.06	20.11	21.0	8
1996	3	JP5	308.9	12.8	18.51	18.60	23.6	111
1996	5	JP5	51.4	19.0	20.47	20.56	22.9	17
1996	6	JP5	22.7	16.2	19.33	20.38	21.8	3
1996	7	JP5	71.9	15.6	18.64	18.54	20.7	21
1996	8	JP5	39.6	15.6	16.43	16.41	18.4	8
1997	3	JP5	322.9	11.8	18.41	18.74	20.6	129
1997	5	JP5	210.8	13.0	19.80	20.08	22.6	74
1997	6	JP5	59.2	18.0	19.46	19.40	20.7	10
1997	7	JP5	55.8	18.6	19.98	20.07	22.6	19
1997	8	JP5	58.6	14.0	16.85	16.80	19.6	20
1998	3	JP5	310.8	11.5	18.39	18.57	20.8	125
1998	5	JP5	168.3	10.0	18.04	18.08	24.1	66
1998	6	JP5	24.1	20.0	21.66	21.59	22.8	5
1998	7	JP5	54.7	15.3	18.75	18.59	20.4	19
1998	8	JP5	57.9	14.0	16.99	16.35	20.3	15
1999	2	JP5	15.9	12.6	14.01	14.20	15.4	32
1999	3	JP5	307.6	13.4	18.34	18.61	20.8	117
1999	5	JP5	168.1	11.2	15.97	15.71	21.0	53
1999	6	JP5	62.0	16.1	20.00	19.95	24.1	12
1999	7	JP5	52.6	14.7	18.99	18.17	21.0	13
1999	8	JP5	46.9	12.0	16.22	15.94	18.2	10
1999	9	JP5	19.6	16.1	16.35	16.35	16.6	2

[Spec = 25% max] – [Volume in Millions of Gallons]

Table 13. Aromatics Conformance - JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	17.0	19.25	19.12	20.7	30
1995	2	JP8	126.6	11.0	15.27	15.31	22.6	83
1995	3	JP8	451.5	7.1	17.57	17.81	24.8	316
1995	4	JP8	10.0	13.7	17.29	16.95	21.2	16
1995	5	JP8	239.3	10.9	20.79	18.49	25.0	154
1995	7	JP8	65.1	9.7	16.75	16.74	21.8	21
1995	8	JP8	97.4	10.1	18.30	17.94	22.0	118
1996	1	JP8	18.8	17.5	19.56	19.87	23.7	60
1996	2	JP8	191.4	11.1	14.64	14.97	21.5	148
1996	3	JP8	633.7	9.1	17.66	18.56	24.9	433
1996	4	JP8	84.9	13.0	17.65	17.89	22.9	96
1996	5	JP8	426.6	7.8	18.61	16.66	24.6	224
1996	6	JP8	37.3	15.8	16.01	16.00	16.3	7
1996	7	JP8	263.1	12.2	18.25	17.17	23.0	111
1996	8	JP8	176.0	13.0	18.41	17.15	21.1	152
1997	1	JP8	91.4	12.9	17.70	16.43	21.8	97
1997	2	JP8	214.0	6.1	14.33	14.43	21.0	306
1997	3	JP8	799.9	6.0	17.60	18.90	24.6	658
1997	4	JP8	53.3	13.1	16.52	15.92	22.0	86
1997	5	JP8	421.5	10.7	19.83	17.75	23.7	286
1997	7	JP8	261.0	13.5	17.17	16.60	23.0	92
1997	8	JP8	301.5	10.8	18.58	17.81	20.9	170
1998	1	JP8	123.6	14.3	18.05	16.59	21.8	150
1998	2	JP8	215.8	5.2	13.94	14.75	22.6	272
1998	3	JP8	976.1	10.4	17.60	18.75	24.8	872
1998	4	JP8	60.2	12.2	16.31	15.80	21.5	112
1998	5	JP8	434.6	9.4	19.63	17.71	22.9	284
1998	6	JP8	6.7	16.2	16.20	16.20	16.2	1
1998	7	JP8	149.4	12.3	16.85	16.70	20.3	57
1998	8	JP8	262.3	6.8	18.25	17.57	24.9	204
1999	1	JP8	104.2	11.0	19.18	17.34	23.6	137
1999	2	JP8	204.0	9.5	15.23	15.27	22.0	270
1999	3	JP8	1037.7	7.9	17.77	17.97	24.7	951
1999	4	JP8	92.4	11.4	15.98	16.16	22.4	198
1999	5	JP8	306.5	10.1	19.05	18.18	25.0	199
1999	7	JP8	316.7	9.8	16.60	16.59	21.4	118
1999	8	JP8	293.9	7.9	18.43	17.74	21.6	225
1999	9	JP8	47.0	19.4	20.00	20.11	21.8	7
1999	7	AN8	3.9	17.7	17.70	17.70	17.7	1

[Spec = 25% max] – [Volume in Millions of Gallons]

Table 14. Olefins Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1999	8	JP4	1.4	0.0	0.22	0.05	1.8	8

[Spec = 5% max] – [Volume in Millions of Gallons]

Table 15. Olefins Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	0.5	0.97	0.99	2.1	33
1995	7	JP5	31.7	0.5	0.79	0.78	1.2	8
1996	3	JP5	308.9	0.1	0.91	0.89	2.0	111
1996	5	JP5	51.4	0.8	1.19	1.11	2.0	17
1996	6	JP5	22.7	0.3	0.37	0.39	0.5	3
1996	7	JP5	71.9	0.2	0.97	0.96	2.0	21
1996	8	JP5	39.6	0.6	0.79	0.78	1.0	8
1997	3	JP5	322.9	0.4	0.87	0.82	2.7	129
1997	5	JP5	210.8	0.6	1.72	1.66	4.8	74
1997	6	JP5	59.2	0.4	0.65	0.70	1.2	10
1997	7	JP5	55.8	0.5	1.17	1.13	2.2	19
1997	8	JP5	56.6	0.4	0.88	1.06	1.4	18
1998	3	JP5	303.2	0.6	0.89	0.88	2.6	120
1998	5	JP5	148.6	0.6	1.62	1.37	3.6	57
1998	6	JP5	14.2	0.0	0.0	0.00	0.0	3
1998	7	JP5	49.3	0.6	1.06	1.01	1.9	17
1998	8	JP5	50.2	0.3	0.61	0.74	1.2	14
1999	2	JP5	15.6	0.8	1.62	1.41	3.40	32
1999	3	JP5	307.6	0.1	0.96	0.20	1.70	29
1999	5	JP5	168.1	0.5	1.17	0.62	2.30	24
1999	6	JP5	62.0	0.0	0.0	0.00	0.0	0
1999	7	JP5	52.6	1.2	1.20	1.20	1.20	1
1999	8	JP5	46.9	0.0	0.0	0.00	0.0	0
1999	9	JP5	19.6	1.2	1.20	1.20	1.20	1

[Spec = 5% max] – [Volume in Millions of Gallons]

Table 16. Olefins Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	0.4	1.23	1.24	2.1	30
1995	2	JP8	126.6	0.7	2.32	2.38	5.0	83
1995	3	JP8	448.0	0.3	1.24	1.33	4.6	314
1995	4	JP8	10.0	0.5	1.00	1.05	2.9	16
1995	5	JP8	239.3	0.6	2.17	2.34	4.4	154
1995	7	JP8	65.1	0.2	0.51	0.55	1.1	21
1995	8	JP8	84.2	0.0	0.89	1.05	4.1	71
1996	1	JP8	18.8	0.6	1.02	0.95	1.9	60
1996	2	JP8	191.4	0.8	1.70	1.95	5.0	148
1996	3	JP8	620.6	0.1	1.18	1.18	4.3	422
1996	4	JP8	78.6	0.2	0.97	0.99	3.0	90
1996	5	JP8	426.6	0.4	1.88	2.31	5.0	224
1996	6	JP8	37.3	0.3	0.30	0.30	0.3	7
1996	7	JP8	249.2	0.1	0.62	0.50	1.3	101
1996	8	JP8	87.3	0.0	0.55	0.74	3.1	132
1997	1	JP8	91.4	0.6	1.88	2.30	4.6	97
1997	2	JP8	214.0	0.0	1.22	1.35	4.8	306
1997	3	JP8	799.9	0.0	1.15	1.17	4.6	658
1997	4	JP8	53.3	0.3	0.85	0.89	2.4	86
1997	5	JP8	421.5	0.3	1.49	2.00	4.7	286
1997	7	JP8	261.0	0.1	0.46	0.40	1.4	78
1997	8	JP8	301.5	0.0	0.38	0.20	3.5	170
1998	1	JP8	123.6	0.5	1.62	2.00	3.9	150
1998	2	JP8	215.8	0.0	1.23	1.33	4.8	272
1998	3	JP8	976.1	0.3	1.10	1.10	4.0	872
1998	4	JP8	60.2	0.4	1.21	1.13	4.2	112
1998	5	JP8	434.6	0.1	1.25	1.73	4.3	284
1998	6	JP8	6.7	0.3	0.30	0.30	0.3	1
1998	7	JP8	149.4	0.1	0.61	0.60	2.7	57
1998	8	JP8	262.3	0.0	0.62	0.36	4.5	204
1999	1	JP8	104.2	0.1	1.31	1.68	3.9	137
1999	2	JP8	204.0	0.5	1.36	1.32	5.0	269
1999	3	JP8	1037.7	0.0	1.01	1.01	4.0	947
1999	4	JP8	92.4	0.0	1.44	1.31	4.9	198
1999	5	JP8	306.5	0.2	1.17	1.35	5.0	199
1999	7	JP8	316.7	0.0	0.84	0.93	4.6	118
1999	8	JP8	293.9	0.0	1.02	0.92	4.9	225
1999	9	JP8	47.0	0.5	0.59	0.60	0.7	7
1999	7	AN8	3.9	0.4	0.40	0.40	0.4	1

[Spec = 5% max] – [Volume in Millions of Gallons]

Table 17. Total Sulfur Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	0.030	0.4633	0.4871	0.850	47
1999	5	F76	93.2	0.146	0.3915	0.3880	0.526	24
1999	7	F76	38.6	0.160	0.6882	0.6787	0.980	11
1999	8	F76	250.5	0.220	0.5461	0.5048	0.950	44
1999	9	F76	9.8	0.146	0.1460	0.1460	0.146	1

[Spec = 1.0% max] – [Volume in Millions of Gallons]

Table 18. Total Sulfur Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	0.030	0.0412	0.0426	0.050	8

[Spec = 0.4% max] – [Volume in Millions of Gallons]

Table 19. Total Sulfur Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	0.000	0.0443	0.0513	0.110	33
1995	7	JP5	31.7	0.010	0.0138	0.0144	0.020	8
1996	3	JP5	308.9	0.000	0.0828	0.0838	0.140	111
1996	5	JP5	51.4	0.010	0.0120	0.0133	0.020	17
1996	6	JP5	22.7	0.010	0.0130	0.0140	0.019	3
1996	7	JP5	71.9	0.010	0.0352	0.0293	0.140	21
1996	8	JP5	39.6	0.010	0.0175	0.0174	0.030	8
1997	3	JP5	322.9	0.004	0.0915	0.0935	0.130	129
1997	5	JP5	210.8	0.000	0.0115	0.0126	0.150	74
1997	6	JP5	59.2	0.010	0.0100	0.0100	0.010	10
1997	7	JP5	55.8	0.004	0.0327	0.0253	0.150	19
1997	8	JP5	58.6	0.010	0.0330	0.0252	0.090	20
1998	3	JP5	310.8	0.030	0.0981	0.0993	0.140	125
1998	5	JP5	168.3	0.000	0.0255	0.0235	0.060	66
1998	6	JP5	24.1	0.010	0.0100	0.0100	0.010	5
1998	7	JP5	54.7	0.006	0.0454	0.0407	0.200	19
1998	8	JP5	57.9	0.001	0.0527	0.0364	0.120	15
1999	2	JP5	15.6	0.070	0.1177	0.1230	0.142	32
1999	3	JP5	307.6	0.060	0.1017	0.1034	0.140	117
1999	5	JP5	168.1	0.000	0.0161	0.0165	0.080	53
1999	6	JP5	62.0	0.010	0.0100	0.0100	0.010	12
1999	7	JP5	52.6	0.001	0.0559	0.0949	0.240	13
1999	8	JP5	46.9	0.010	0.1650	0.1544	0.280	10
1999	9	JP5	19.6	0.000	0.0015	0.0015	0.003	2

[Spec = 0.4% max] – [Volume in Millions of Gallons]

Table 20. Total Sulfur Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	0.003	0.0143	0.0135	0.029	30
1995	2	JP8	126.6	0.029	0.0921	0.0873	0.260	83
1995	3	JP8	451.5	0.000	0.0506	0.0548	0.240	316
1995	4	JP8	10.0	0.010	0.0297	0.0300	0.060	16
1995	5	JP8	239.3	0.000	0.0368	0.0269	0.125	154
1995	7	JP8	65.1	0.008	0.0416	0.0451	0.160	21
1995	8	JP8	97.4	0.010	0.0725	0.0538	0.110	118
1996	1	JP8	18.8	0.007	0.0231	0.0308	0.050	60
1996	2	JP8	191.4	0.020	0.0851	0.0885	0.260	148
1996	3	JP8	633.7	0.000	0.0372	0.0378	0.210	433
1996	4	JP8	84.9	0.002	0.0300	0.0261	0.100	96
1996	5	JP8	426.6	0.000	0.0449	0.0290	0.200	224
1996	6	JP8	37.3	0.009	0.0099	0.0098	0.010	7
1996	7	JP8	263.1	0.001	0.0830	0.1060	0.280	111
1996	8	JP8	176.0	0.001	0.0670	0.0481	0.110	152
1997	1	JP8	91.4	0.006	0.0353	0.0422	0.074	97
1997	2	JP8	214.0	0.000	0.0885	0.0845	0.260	306
1997	3	JP8	799.9	0.000	0.0309	0.0347	0.160	658
1997	4	JP8	53.3	0.004	0.0281	0.0287	0.050	86
1997	5	JP8	421.5	0.000	0.0604	0.0322	0.200	286
1997	7	JP8	261.0	0.009	0.1001	0.1199	0.210	92
1997	8	JP8	301.5	0.001	0.0566	0.0495	0.120	170
1998	1	JP8	123.6	0.001	0.0227	0.0255	0.190	150
1998	2	JP8	215.8	0.000	0.0734	0.0659	0.145	272
1998	3	JP8	976.1	0.000	0.0375	0.0342	0.300	741
1998	4	JP8	60.2	0.000	0.0236	0.0255	0.101	112
1998	5	JP8	434.6	0.000	0.0808	0.0498	0.300	284
1998	6	JP8	6.7	0.010	0.0100	0.0100	0.010	1
1998	7	JP8	149.4	0.009	0.0743	0.0945	0.215	57
1998	8	JP8	262.3	0.001	0.0652	0.0463	0.130	204
1999	1	JP8	104.17	0.000	0.0317	0.0301	0.289	137
1999	2	JP8	204.00	0.000	0.1021	0.0976	0.280	270
1999	3	JP8	1037.72	0.000	0.0446	0.0537	0.295	951
1999	4	JP8	92.41	0.000	0.0184	0.0208	0.052	198
1999	5	JP8	306.48	0.000	0.0696	0.0611	0.328	199
1999	7	JP8	316.74	0.002	0.0540	0.0660	0.300	118
1999	8	JP8	293.85	0.000	0.0740	0.0587	0.140	225
1999	9	JP8	47.03	0.012	0.0451	0.0406	0.190	7
1999	7	AN8	3.92	0.030	0.0300	0.0300	0.030	1

[Spec = 0.4% max] – [Volume in Millions of Gallons]

Table 21. Mercaptan Sulfur Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	0.0000	0.0006	0.0006	0.0010	8

[Spec = 0.002% max] – [Volume in Millions of Gallons]

Table 22. Mercaptan Sulfur Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	0.0001	0.00057	0.00067	0.0015	33
1995	7	JP5	31.7	0.0002	0.00020	0.00002	0.0002	1
1996	3	JP5	308.9	0.0001	0.00098	0.00099	0.0020	111
1996	5	JP5	30.2	0.0007	0.00105	0.00101	0.0017	6
1996	6	JP5	2.6	0.0004	0.00040	0.00005	0.0004	1
1996	7	JP5	40.5	0.0001	0.00050	0.00051	0.0017	14
1996	8	JP5	39.6	0.0009	0.00090	0.00090	0.0009	8
1997	3	JP5	322.9	0.0001	0.00072	0.00073	0.0013	129
1997	5	JP5	146.9	0.0001	0.00064	0.00073	0.0020	29
1997	7	JP5	34.0	0.0001	0.00019	0.00016	0.0006	13
1997	8	JP5	55.0	0.0001	0.00077	0.00086	0.0009	15
1998	3	JP5	310.8	0.0001	0.00099	0.00100	0.0020	125
1998	5	JP5	96.8	0.0001	0.00039	0.00051	0.0020	32
1998	7	JP5	32.1	0.0001	0.00039	0.00039	0.0014	14
1998	8	JP5	57.9	0.0006	0.00079	0.00086	0.0009	14
1999	2	JP5	15.6	0.000	0.00062	0.00085	0.0015	32
1999	3	JP5	307.6	0.000	0.00096	0.00099	0.0040	117
1999	5	JP5	168.1	0.000	0.00026	0.00024	0.0012	38
1999	7	JP5	52.6	0.000	0.00052	0.00065	0.0015	12
1999	8	JP5	46.9	0.000	0.00083	0.00078	0.0014	10

[Spec = 0.002% max] – [Volume in Millions of Gallons]

Table 23. Mercaptan Sulfur Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	1.5	0.0001	0.00013	0.00013	0.0003	13
1995	2	JP8	61.0	0.0007	0.00136	0.00133	0.0020	42
1995	3	JP8	303.6	0.0001	0.00099	0.00113	0.0020	240
1995	4	JP8	4.2	0.0010	0.00154	0.00158	0.0020	7
1995	5	JP8	237.8	0.0001	0.00054	0.00066	0.0019	151
1995	7	JP8	57.3	0.0001	0.00093	0.00110	0.0025	20
1995	8	JP8	55.1	0.0003	0.00056	0.00059	0.0008	92
1996	1	JP8	14.3	0.0003	0.00095	0.00076	0.0018	11
1996	2	JP8	137.3	0.0001	0.00127	0.00126	0.0020	117
1996	3	JP8	344.4	0.0001	0.00115	0.00123	0.0099	293
1996	4	JP8	51.9	0.0010	0.00173	0.00175	0.0030	70
1996	5	JP8	396.8	0.0001	0.00051	0.00060	0.0020	173
1996	6	JP8	37.3	0.0003	0.00037	0.00038	0.0004	7
1996	7	JP8	242.7	0.0001	0.00124	0.00125	0.0029	103
1996	8	JP8	63.8	0.0001	0.00054	0.00053	0.0020	125
1997	1	JP8	86.6	0.0001	0.00018	0.00017	0.0014	57
1997	2	JP8	197.2	0.0001	0.00123	0.00126	0.0040	295
1997	3	JP8	799.9	0.0001	0.00097	0.00095	0.0071	381
1997	4	JP8	52.9	0.0002	0.00171	0.00178	0.0030	85
1997	5	JP8	333.9	0.0001	0.00065	0.00079	0.0021	136
1997	7	JP8	260.5	0.0000	0.00101	0.00109	0.0025	91
1997	8	JP8	51.1	0.0004	0.00059	0.00059	0.0010	86
1998	1	JP8	119.0	0.0001	0.00032	0.00029	0.0017	83
1998	2	JP8	186.4	0.0001	0.00085	0.00079	0.0020	252
1998	3	JP8	684.3	0.0000	0.00078	0.00054	0.0023	568
1998	4	JP8	60.2	0.0002	0.00146	0.00150	0.0030	112
1998	5	JP8	377.4	0.0002	0.00087	0.00076	0.0020	121
1998	6	JP8	6.7	0.0004	0.00040	0.00040	0.0004	1
1998	7	JP8	149.4	0.0000	0.00083	0.00091	0.0020	57
1998	8	JP8	262.3	0.0002	0.00058	0.00024	0.0018	158
1999	1	JP8	104.2	0.0003	0.00033	0.00030	0.0019	64
1999	2	JP8	204.0	0.0000	0.00120	0.00095	0.0020	232
1999	3	JP8	1037.7	0.0000	0.00086	0.00082	0.0029	683
1999	4	JP8	92.4	0.0000	0.00103	0.00102	0.0020	166
1999	5	JP8	306.5	0.0001	0.00106	0.00058	0.0021	67
1999	7	JP8	316.7	0.0001	0.00078	0.00077	0.0040	97
1999	8	JP8	293.8	0.0002	0.00063	0.00046	0.0016	183
1999	9	JP8	47.0	0.0001	0.00027	0.00025	0.0005	7
1999	7	AN8	3.9	0.0012	0.00120	0.00120	0.0012	1

[Spec = 0.002% max] – [Volume in Millions of Gallons]

Table 24. Particulate Contamination Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	0.10	2.147	2.480	10.0	47
1999	5	F76	93.2	0.70	2.808	2.951	9.1	24
1999	7	F76	38.6	1.50	4.021	4.079	7.1	11
1999	8	F76	250.5	0.00	1.742	1.801	4.0	44
1999	9	F76	9.8	1.20	1.200	1.200	1.2	1

[Spec = 10 mg/L max] – [Volume in Millions of Gallons]

Table 25. Particulate Contamination Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	0.05	0.556	0.540	0.8	8

[Spec = 1.0 mg/L max] – [Volume in Millions of Gallons]

Table 26. Particulate Contamination Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	0.03	0.316	0.234	1.0	33
1995	7	JP5	31.7	0.02	0.325	0.304	0.6	8
1996	3	JP5	308.9	0.03	0.145	0.145	0.8	110
1996	5	JP5	51.4	0.04	0.235	0.151	1.0	16
1996	6	JP5	22.7	0.26	0.360	0.307	0.5	3
1996	7	JP5	71.9	0.2	0.497	0.465	1.0	21
1996	8	JP5	39.6	0.4	0.650	0.659	0.9	8
1997	3	JP5	322.9	0.03	0.196	0.194	0.7	129
1997	5	JP5	210.8	0	0.171	0.137	0.6	74
1997	6	JP5	59.2	0.18	0.293	0.278	0.5	10
1997	7	JP5	55.8	0.13	0.436	0.405	0.8	19
1997	8	JP5	58.6	0.1	0.386	0.441	0.7	20
1998	3	JP5	310.8	0.05	0.234	0.186	2.0	125
1998	5	JP5	168.3	0	0.286	0.264	1.0	66
1998	6	JP5	24.1	0.2	0.217	0.212	0.3	5
1998	7	JP5	54.7	0.15	0.520	0.510	1.0	19
1998	8	JP5	57.9	0.1	0.485	0.497	0.9	15
1999	2	JP5	15.6	0.20	0.577	0.7177	1.00	32
1999	3	JP5	307.6	0.01	0.223	0.2174	1.00	117
1999	5	JP5	168.1	0.00	0.298	0.2723	1.00	53
1999	6	JP5	62.0	0.10	0.393	0.3958	0.68	12
1999	7	JP5	52.6	0.20	0.430	0.4658	0.78	13
1999	8	JP5	46.9	0.40	0.572	0.5861	0.80	10
1999	9	JP5	19.6	0.32	0.475	0.4758	0.63	2

[Spec = 1.0 mg/L max] – [Volume in Millions of Gallons]

Table 27. Particulate Contamination Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	0.10	0.320	0.293	0.7	30
1995	2	JP8	126.6	0.10	0.444	0.466	1.00	83
1995	3	JP8	451.5	0.03	0.335	0.311	1.00	312
1995	4	JP8	10.0	0.05	0.416	0.475	1.00	16
1995	5	JP8	239.3	0.10	0.189	0.271	1.00	154
1995	7	JP8	65.1	0.12	0.495	0.470	0.80	21
1995	8	JP8	97.4	0.05	0.355	0.364	0.98	116
1996	1	JP8	18.8	0.05	0.206	0.284	1.00	60
1996	2	JP8	191.4	0.05	0.435	0.427	0.98	147
1996	3	JP8	633.7	0.01	0.346	0.298	1.20	428
1996	4	JP8	84.9	0.10	0.359	0.397	0.90	96
1996	5	JP8	426.6	0.01	0.280	0.327	1.00	224
1996	6	JP8	37.3	0.48	0.561	0.562	0.61	7
1996	7	JP8	263.1	0.03	0.342	0.391	1.00	100
1996	8	JP8	176.0	0.05	0.378	0.555	1.00	152
1997	1	JP8	91.4	0.00	0.184	0.186	1.00	97
1997	2	JP8	214.0	0.03	0.446	0.401	1.00	306
1997	3	JP8	799.9	0.00	0.340	0.316	1.00	658
1997	4	JP8	53.3	0.01	0.316	0.327	1.00	86
1997	5	JP8	421.5	0.00	0.286	0.346	1.00	286
1997	7	JP8	261.00	0.03	0.353	0.393	0.90	83
1997	8	JP8	301.5	0.05	0.434	0.580	1.10	170
1998	1	JP8	123.6	0.00	0.225	0.366	0.80	150
1998	2	JP8	215.8	0.02	0.436	0.420	1.00	272
1998	3	JP8	976.1	0.00	0.300	0.316	0.90	741
1998	4	JP8	60.2	0.10	0.316	0.332	0.90	112
1998	5	JP8	434.6	0.03	0.314	0.350	1.00	284
1998	6	JP8	6.7	0.79	0.790	0.790	0.80	1
1998	7	JP8	149.4	0.05	0.374	0.416	1.00	57
1998	8	JP8	262.3	0.09	0.425	0.500	2.10	204
1999	1	JP8	104.2	0.00	0.239	0.320	1.00	137
1999	2	JP8	204.0	0.08	0.465	0.476	1.00	270
1999	3	JP8	1037.7	0.00	0.323	0.357	1.20	951
1999	4	JP8	92.4	0.01	0.315	0.306	0.98	198
1999	5	JP8	306.5	0.00	0.328	0.328	1.00	199
1999	7	JP8	316.7	0.01	0.403	0.414	1.00	118
1999	8	JP8	293.8	0.00	0.340	0.494	0.90	225
1999	9	JP8	47.0	0.20	0.343	0.333	0.60	7
1999	7	AN8	3.9	0.97	0.970	0.970	0.97	1

[Spec = 1.0 mg/L max] – [Volume in Millions of Gallons]

Table 28. Filtration Time Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.42	4	4.75	4.78	7	8

[Spec = 15 minutes max] – [Volume in Millions of Gallons]

Table 29. Filtration Time Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	2	5.2	3.8	15	33
1995	7	JP5	31.7	4	4.6	4.7	6	8
1996	3	JP5	308.9	2	3.1	3.1	6	111
1996	5	JP5	51.4	3	3.7	3.5	4	17
1996	6	JP5	22.7	8	8.7	8.9	10	3
1996	7	JP5	71.9	4	5.3	5.3	7	21
1996	8	JP5	39.6	3	4.4	4.4	7	8
1997	3	JP5	322.9	2	3.3	3.1	8	129
1997	5	JP5	210.8	3	4.4	4.2	12	74
1997	6	JP5	59.2	7	8.7	8.6	10	10
1997	7	JP5	55.8	4	6.5	6.7	11	19
1997	8	JP5	58.6	3	6.2	5.9	15	20
1998	3	JP5	310.8	2	3.2	3.1	9	125
1998	5	JP5	168.3	3	5.8	5.6	15	66
1998	6	JP5	24.1	10	11.4	11.6	13	5
1998	7	JP5	54.7	4	6.7	6.7	12	19
1998	8	JP5	57.9	3	5.2	5.1	7	15
1999	2	JP5	15.6	4	5.9	7.8	9	32
1999	3	JP5	307.6	2	3.2	3.1	6	117
1999	5	JP5	168.1	3	7.1	6.7	14	52
1999	6	JP5	62.0	8	10.8	10.8	13	12
1999	7	JP5	52.6	4	6.0	5.8	8	13
1999	8	JP5	46.9	4	4.9	4.9	7	10
1999	9	JP5	19.6	2	4.5	4.5	7	2

[Spec = 15 minutes max] – [Volume in Millions of Gallons]

Table 30. Filtration Time Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	6	7.1	7.0	10	30
1995	2	JP8	126.6	3	7.3	7.0	13	82
1995	3	JP8	451.5	3	6.3	5.9	14	310
1995	4	JP8	10.0	6	8.1	8.0	10	16
1995	5	JP8	239.3	4	5.6	5.8	12	154
1995	7	JP8	65.1	4	7.0	7.4	13	21
1995	8	JP8	97.4	4	6.7	6.3	11	118
1996	1	JP8	18.8	3	7.1	4.3	12	60
1996	2	JP8	191.4	3	7.8	7.7	13	148
1996	3	JP8	633.7	3	6.4	6.4	13	429
1996	4	JP8	84.9	4	7.2	7.0	11	96
1996	5	JP8	426.6	3	6.4	7.1	14	224
1996	6	JP8	37.3	8	8.3	8.3	9	7
1996	7	JP8	263.1	3	6.5	6.7	14	101
1996	8	JP8	176.0	4	7.2	7.0	14	152
1997	1	JP8	91.4	4	7.4	6.8	11	97
1997	2	JP8	214.0	3	7.4	7.2	14	306
1997	3	JP8	799.9	4	6.4	6.7	14	658
1997	4	JP8	53.3	5	7.5	7.3	14	86
1997	5	JP8	421.5	3	5.2	6.3	15	286
1997	7	JP8	261.0	4	7.6	7.1	14	83
1997	8	JP8	301.5	4	6.7	7.3	11	170
1998	1	JP8	123.6	4	7.5	7.0	12	150
1998	2	JP8	216.0	3	7.6	7.6	15	272
1998	3	JP8	927.6	3	6.9	7.6	15	872
1998	4	JP8	60.2	4	8.4	8.4	14	112
1998	5	JP8	434.6	2	5.4	6.7	15	284
1998	6	JP8	6.7	10	10	10	10	1
1998	7	JP8	149.4	5	7.5	7.3	12	57
1998	8	JP8	262.3	4	6.6	6.4	13	204
1999	1	JP8	104.2	3	7.5	7.2	11	137
1999	2	JP8	204.0	3	8.3	8.5	15	270
1999	3	JP8	1037.7	1	6.4	6.2	15	950
1999	4	JP8	92.4	4	7.0	7.2	13	198
1999	5	JP8	306.5	3	5.6	5.6	13	191
1999	7	JP8	316.7	4	9.1	9.0	31	118
1999	8	JP8	293.8	4	7.3	6.7	14	225
1999	9	JP8	47.0	5	6.0	6.0	7	7
1999	7	AN8	3.9	7	7.0	7.0	7	1

[Spec = 15 minutes max] – [Volume in Millions of Gallons]

Table 31. Total Acid Number Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	0.002	0.0449	0.0522	0.262	47
1999	5	F76	93.2	0.000	0.1449	0.1339	0.300	24
1999	7	F76	38.6	0.002	0.0538	0.0560	0.100	11
1999	8	F76	250.5	0.010	0.0869	0.0734	0.241	44
1999	9	F76	9.8	0.030	0.0300	0.0300	0.030	1

[Spec = 0.30 mg KOH/100mL max] – [Volume in Millions of Gallons]

Table 32. Total Acid Number Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	0.006	0.0080	0.0084	0.011	8

[Spec = 0.015 mg KOH/g max] – [Volume in Millions of Gallons]

Table 33. Total Acid Number Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	0.001	0.0050	0.0038	0.011	33
1995	7	JP5	31.8	0.004	0.0060	0.0059	0.009	8
1996	3	JP5	308.9	0.0005	0.0032	0.0031	0.013	110
1996	5	JP5	51.4	0.003	0.0056	0.0062	0.014	17
1996	6	JP5	22.7	0.003	0.0039	0.0033	0.006	3
1996	7	JP5	71.9	0.003	0.0048	0.0049	0.009	21
1996	8	JP5	39.6	0.003	0.0047	0.0048	0.007	8
1997	3	JP5	322.9	0.001	0.0031	0.0030	0.009	129
1997	5	JP5	210.8	0.001	0.0050	0.0060	0.015	73
1997	6	JP5	59.2	0.003	0.0044	0.0047	0.008	10
1997	7	JP5	55.8	0.001	0.0051	0.0054	0.008	19
1997	8	JP5	58.6	0.001	0.0071	0.0061	0.020	20
1998	3	JP5	310.8	0.001	0.0029	0.0029	0.012	125
1998	5	JP5	168.3	0.001	0.0055	0.0054	0.014	66
1998	6	JP5	24.1	0.003	0.0046	0.0049	0.008	5
1998	7	JP5	54.7	0.003	0.0049	0.0053	0.007	19
1998	8	JP5	57.9	0.003	0.0089	0.0060	0.019	15
1999	2	JP5	15.6	0.002	0.0067	0.0057	0.014	32
1999	3	JP5	307.6	0.001	0.0035	0.0034	0.008	117
1999	5	JP5	168.1	0.000	0.0051	0.0052	0.015	52
1999	6	JP5	62.0	0.003	0.0032	0.0032	0.005	12
1999	7	JP5	52.6	0.002	0.0041	0.0045	0.009	13
1999	8	JP5	46.9	0.005	0.0077	0.0077	0.011	10
1999	9	JP5	19.6	0.001	0.0030	0.0030	0.005	2

[Spec = 0.015 mg KOH/g max] – [Volume in Millions of Gallons]

Table 34. Total Acid Number Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	0.001	0.0024	0.0023	0.010	30
1995	2	JP8	126.6	0.002	0.0053	0.0053	0.012	83
1995	3	JP8	451.5	0.001	0.0035	0.0034	0.012	316
1995	4	JP8	10.0	0.003	0.0065	0.0063	0.013	16
1995	5	JP8	239.3	0.001	0.0025	0.0028	0.013	154
1995	7	JP8	65.1	0.002	0.0047	0.0050	0.009	21
1995	8	JP8	97.4	0.001	0.0148	0.0114	0.020	118
1996	1	JP8	18.8	0.001	0.0041	0.0066	0.012	60
1996	2	JP8	191.4	0.001	0.0053	0.0055	0.014	146
1996	3	JP8	633.7	0.0001	0.0044	0.0039	0.040	433
1996	4	JP8	84.9	0.001	0.0057	0.0055	0.015	95
1996	5	JP8	426.6	0.001	0.0038	0.0040	0.015	224
1996	6	JP8	37.3	0.005	0.0059	0.0059	0.006	7
1996	7	JP8	263.1	0.001	0.0053	0.0055	0.015	111
1996	8	JP8	176.0	0.001	0.0040	0.0085	0.020	152
1997	1	JP8	91.4	0.001	0.0063	0.0077	0.015	97
1997	2	JP8	214.0	0.0002	0.0043	0.0047	0.014	306
1997	3	JP8	799.9	0.0006	0.0076	0.0038	0.14	658
1997	4	JP8	53.3	0.001	0.0060	0.0062	0.014	86
1997	5	JP8	421.5	0.001	0.0045	0.0040	0.013	285
1997	7	JP8	261.0	0.001	0.0035	0.0039	0.0095	92
1997	8	JP8	301.5	0.001	0.0125	0.0093	0.020	170
1998	1	JP8	123.6	0.001	0.0079	0.0112	0.015	150
1998	2	JP8	215.8	0.001	0.0045	0.0041	0.014	272
1998	3	JP8	976.1	0.000	0.0057	0.0041	0.015	872
1998	4	JP8	60.2	0.001	0.0065	0.0066	0.014	112
1998	5	JP8	434.6	0.001	0.0044	0.0037	0.014	284
1998	6	JP8	6.7	0.006	0.006	0.006	0.006	1
1998	7	JP8	149.4	0.001	0.0034	0.0036	0.009	57
1998	8	JP8	262.3	0.001	0.0125	0.0092	0.020	204
1999	1	JP8	104.2	0.002	0.0064	0.0096	0.018	137
1999	2	JP8	204.0	0.000	0.0041	0.0043	0.030	270
1999	3	JP8	1037.7	0.000	0.0067	0.0057	0.018	951
1999	4	JP8	92.4	0.000	0.0051	0.0053	0.013	198
1999	5	JP8	306.5	0.000	0.0045	0.0045	0.015	191
1999	7	JP8	316.7	0.000	0.0050	0.0059	0.014	118
1999	8	JP8	293.8	0.000	0.0123	0.0088	0.020	225
1999	9	JP8	47.0	0.001	0.0051	0.0047	0.009	7
1999	7	AN8	3.9	0.008	0.0080	0.0080	0.008	1

[Spec = 0.015 mg KOH/g max] – [Volume in Millions of Gallons]

Table 35. Smoke Point Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	23.0	26.38	26.97	30.0	8

[Spec = 20.0 mm max] – [Volume in Millions of Gallons]

Table 36. Smoke Point Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	19.0	21.25	5.44	25.0	14
1995	7	JP5	31.7	21.0	21.00	9.19	21.0	3
1996	3	JP5	308.9	18.0	19.95	15.18	22.0	87
1996	5	JP5	51.4	19.3	19.98	20.17	21.0	17
1996	6	JP5	22.75	21.0	24.33	23.45	27.0	3
1996	7	JP5	71.9	21.0	22.38	16.40	25.0	16
1996	8	JP5	39.6	21.0	23.00	23.01	24.0	8
1997	3	JP5	322.9	19.0	20.68	20.31	26.0	129
1997	5	JP5	210.8	19.0	19.95	20.21	22.5	74
1997	6	JP5	59.2	21.0	22.40	22.19	24.0	10
1997	7	JP5	55.8	21.0	22.26	21.92	25.0	19
1997	8	JP5	58.6	19.7	23.28	23.30	25.0	20
1998	3	JP5	310.8	19.0	20.55	20.32	26.0	125
1998	5	JP5	168.3	19.0	19.49	19.56	20.5	66
1998	6	JP5	24.1	21.0	21.60	21.49	23.0	5
1998	7	JP5	54.7	21.0	22.68	22.06	25.0	19
1998	8	JP5	57.9	19.2	22.43	23.25	25.0	15
1999	2	JP5	15.6	26.0	26.00	26.00	26.0	32
1999	3	JP5	307.6	19.0	20.73	20.37	26.0	117
1999	5	JP5	168.1	18.0	19.94	20.23	30.0	53
1999	6	JP5	62.0	21.0	22.83	22.85	26.0	12
1999	7	JP5	52.6	20.0	22.00	22.41	25.0	13
1999	8	JP5	46.9	22.0	23.60	23.60	25.0	10
1999	9	JP5	19.6	20.0	20.00	20.00	20.0	2

[Spec = 19.0 mm max] – [Volume in Millions of Gallons]

Table 37. Smoke Point Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	20.2	22.30	22.42	28.8	30
1995	2	JP8	126.6	20.0	24.33	24.00	26.0	82
1995	3	JP8	451.5	20.0	22.98	22.28	33.0	314
1995	4	JP8	10.0	21.0	23.32	23.62	27.0	16
1995	5	JP8	239.3	19.0	20.24	20.68	23.0	154
1995	7	JP8	65.1	19.0	25.29	25.37	29.0	21
1995	8	JP8	97.4	19.5	21.13	21.19	28.4	117
1996	1	JP8	18.8	20.0	21.60	22.36	23.1	60
1996	2	JP8	191.4	20.0	24.51	24.29	27.7	148
1996	3	JP8	633.7	19.0	23.22	22.14	30.0	433
1996	4	JP8	84.9	20.0	24.47	24.47	29.0	96
1996	5	JP8	426.6	19.0	20.28	20.58	27.0	224
1996	6	JP8	37.3	27.0	27.00	27.00	27.0	7
1996	7	JP8	263.1	19.0	23.57	24.37	27.0	111
1996	8	JP8	176.0	19.5	22.01	23.45	25.0	152
1997	1	JP8	91.4	20.0	21.39	21.29	25.0	97
1997	2	JP8	214.0	19.0	25.29	24.93	29.0	306
1997	3	JP8	799.9	19.0	23.41	22.15	29.0	658
1997	4	JP8	53.3	21.0	26.11	26.84	29.0	86
1997	5	JP8	421.5	19.0	20.09	20.56	25.0	286
1997	7	JP8	261.0	19.0	24.49	24.76	27.0	92
1997	8	JP8	301.5	19.4	21.76	23.15	26.2	170
1998	1	JP8	123.6	19.2	21.43	21.88	25.0	150
1998	2	JP8	215.8	19.0	24.78	24.06	29.0	272
1998	3	JP8	976.1	19.0	23.24	22.18	34.0	872
1998	4	JP8	60.2	21.0	26.13	26.81	29.7	112
1998	5	JP8	434.6	19.0	20.09	20.42	24.0	284
1998	6	JP8	6.7	27.0	27.00	27.00	27.0	1
1998	7	JP8	149.4	22.0	24.61	24.63	26.0	57
1998	8	JP8	262.3	19.2	22.15	23.60	28.0	204
1999	1	JP8	104.2	17.0	21.15	21.67	31.0	137
1999	2	JP8	204.0	19.0	24.37	24.28	43.0	270
1999	3	JP8	1037.7	19.0	23.19	22.60	44.0	951
1999	4	JP8	92.4	21.0	26.58	26.47	35.0	196
1999	5	JP8	306.5	18.0	19.94	20.04	24.0	199
1999	7	JP8	316.7	21.0	24.71	24.57	27.0	118
1999	8	JP8	293.8	19.0	21.55	22.61	35.0	225
1999	9	JP8	47.0	23.0	23.00	23.00	23.0	7
1999	7	AN8	3.9	25.0	25.00	25.00	25.0	1

[Spec = 25 mm min or 19 mm min w/ 3.0% Naphthalenes] – [Volume in Millions of Gallons]

Table 38. Naphthalenes Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	0.5	0.89	0.87	1.7	30
1995	2	JP8	94.2	0.8	1.23	0.21	2.0	62
1995	3	JP8	450.9	0.1	1.24	1.13	2.9	315
1995	4	JP8	5.1	0.1	0.66	0.79	1.1	9
1995	5	JP8	239.3	0.2	1.79	1.36	3.0	154
1995	7	JP8	32.1	0.2	1.55	0.97	3.0	10
1995	8	JP8	97.4	0.1	2.14	1.64	2.9	118
1996	1	JP8	18.8	0.8	1.38	2.00	2.9	60
1996	2	JP8	148.1	0.6	1.33	1.33	2.9	116
1996	3	JP8	583.8	0.1	1.28	1.12	3.0	383
1996	4	JP8	35.3	0.0	0.92	0.98	1.7	27
1996	5	JP8	416.6	0.1	1.38	0.90	3.0	222
1996	6	JP8	27.3	0.5	0.52	0.52	0.5	5
1996	7	JP8	130.1	0.1	1.55	1.54	2.9	76
1996	8	JP8	162.1	0.3	2.16	1.15	3.0	135
1997	1	JP8	91.4	0.9	1.38	1.57	3.0	97
1997	2	JP8	161.5	0.1	1.31	1.28	1.7	180
1997	3	JP8	695.6	0.1	1.06	1.08	3.5	423
1997	4	JP8	2.4	0.0	0.28	0.05	1.3	14
1997	5	JP8	410.5	0.1	1.79	1.04	3.0	282
1997	7	JP8	129.9	0.1	1.54	1.56	2.9	60
1997	8	JP8	301.5	0.1	1.67	1.16	2.9	170
1998	1	JP8	121.9	0.0	1.38	1.56	2.2	122
1998	2	JP8	135.0	0.1	1.26	1.23	2.1	122
1998	3	JP8	845.8	0.0	1.17	1.13	2.3	579
1998	4	JP8	2.8	0.1	0.51	0.51	1.0	18
1998	5	JP8	434.6	0.2	1.99	1.27	2.8	284
1998	6	JP8	6.7	0.5	0.53	0.53	0.5	1
1998	7	JP8	102.3	0.1	1.23	1.18	3.0	46
1998	8	JP8	194.7	0.1	2.18	1.63	2.9	146
1999	1	JP8	104.2	0.2	1.42	1.62	3.0	137
1999	2	JP8	204.0	0.2	1.36	0.91	2.8	210
1999	3	JP8	1037.7	0.0	1.38	1.12	3.0	634
1999	4	JP8	92.4	0.0	0.39	0.04	1.0	44
1999	5	JP8	306.5	0.0	1.45	1.16	3.0	197
1999	7	JP8	316.7	0.1	1.55	0.67	2.8	66
1999	8	JP8	293.8	0.2	2.02	1.53	3.0	214
1999	9	JP8	47.0	0.9	1.09	1.11	1.4	7

[Spec = 3.0% max] – [Volume in Millions of Gallons]

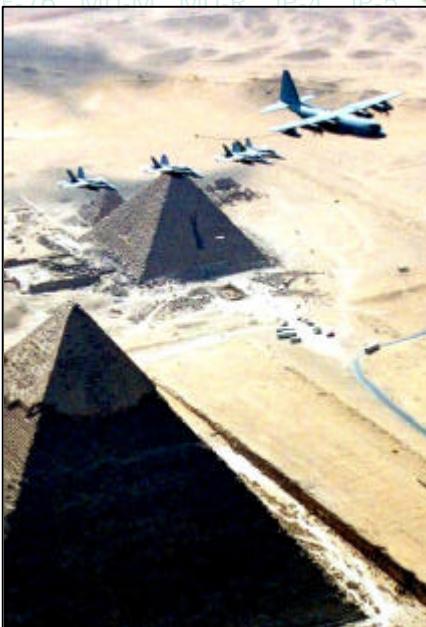
1999 PQIS



-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
N-8 F-76 MU-M MU-R JP-
-5 JP-8 AN-8 F-76 MU-M
U-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
N-8 F-76 MU-M MU-R JP-
-5 JP-8 AN-8 F-76 MU-M
U-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
-4



JP-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-8
F-76 MU-M MU-R JP-4
JP-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
N-8 F-76 MU-M MU-R JP-
-5 JP-8 AN-8 F-76 MU-M MU-
U-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
N-8 F-76 MU-M MU-R JP-
-5 JP-8 AN-8 F-76 MU-M MU-
U-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
-4



-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
-8 F-76 MU-M MU-R JP-
-5 JP-8 AN-8 F-76 MU-M
U-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76 MU-
MU-R JP-4 JP-5 JP-8 AN-8
76 MU-M MU-R JP-4 JP-
-8 AN-8 F-76 MU-M MU-
-4 JP-5 JP-8 AN-8 F-76
U-M MU-R JP-4 JP-5 JP-
-4



Table 39. Hydrogen Content Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.34	12.8	13.32	13.30	15.34	47
1999	5	F76	93.17	12.5	12.86	12.84	13.13	24
1999	7	F76	38.57	13.1	13.69	13.64	15.80	11
1999	8	F76	250.53	12.6	13.14	13.13	13.70	44
1999	9	F76	9.79	13.3	13.30	13.30	13.30	1

[Spec = 12.5% min] – [Volume in Millions of Gallons]

Table 40. Hydrogen Content Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	14.5	14.58	14.55	14.7	8

[Spec = 13.5% min] – [Volume in Millions of Gallons]

Table 41. Hydrogen Content Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	13.6	13.86	13.84	14.1	33
1995	7	JP5	31.7	13.7	13.85	13.86	14.0	8
1996	3	JP5	308.9	13.5	13.94	13.95	14.6	111
1996	5	JP5	51.4	13.4	13.60	13.70	14.4	17
1996	6	JP5	22.7	13.7	13.92	13.81	14.3	3
1996	7	JP5	71.9	13.4	14.03	14.01	15.1	21
1996	8	JP5	39.6	13.7	13.81	13.81	13.9	8
1997	3	JP5	322.9	13.4	13.97	13.97	14.4	129
1997	5	JP5	210.8	13.4	13.58	13.65	14.1	74
1997	6	JP5	59.2	13.6	13.78	13.75	14.0	10
1997	7	JP5	55.8	13.6	13.81	13.82	14.1	19
1997	8	JP5	58.6	13.6	13.84	13.78	14.1	20
1998	3	JP5	310.8	13.4	13.95	13.96	14.7	125
1998	5	JP5	168.3	13.4	13.59	13.57	15.3	66
1998	6	JP5	24.1	13.6	13.62	13.62	13.7	5
1998	7	JP5	54.7	13.4	13.89	13.86	14.1	19
1998	8	JP5	57.9	13.8	13.93	13.93	14.2	15
1999	2	JP5	15.6	13.9	14.42	15.24	15.7	32
1999	3	JP5	307.6	13.4	13.92	13.93	14.4	117
1999	5	JP5	168.1	13.4	13.60	13.64	14.2	53
1999	6	JP5	62.0	13.6	13.90	13.90	14.2	12
1999	7	JP5	52.6	13.7	14.07	14.04	15.0	13
1999	8	JP5	46.9	13.8	13.99	14.01	14.4	10
1999	9	JP5	19.6	13.7	13.78	13.77	13.9	2

[Spec = 13.4% min] – [Volume in Millions of Gallons]

Table 42. Hydrogen Content Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	13.5	13.60	13.61	13.8	30
1995	2	JP8	126.6	13.6	13.87	13.87	14.1	83
1995	3	JP8	451.5	13.4	13.79	13.79	14.5	316
1995	4	JP8	10.0	13.6	13.81	13.83	14.0	16
1995	5	JP8	239.3	13.4	13.56	13.62	14.5	154
1995	7	JP8	65.1	13.7	13.89	13.90	14.2	21
1995	8	JP8	97.4	13.5	13.80	13.84	14.2	118
1996	1	JP8	18.8	13.5	13.64	13.79	14.3	60
1996	2	JP8	191.4	13.5	13.88	13.87	14.8	148
1996	3	JP8	633.7	13.4	13.78	13.74	14.7	433
1996	4	JP8	84.9	13.4	13.80	13.78	14.1	96
1996	5	JP8	426.6	13.4	13.62	13.69	14.2	224
1996	6	JP8	37.3	14.0	14.08	14.08	14.2	7
1996	7	JP8	263.1	13.4	13.87	13.95	15.0	111
1996	8	JP8	176.0	13.4	13.88	13.95	14.2	152
1997	1	JP8	91.4	13.5	13.86	13.83	14.0	97
1997	2	JP8	214.0	13.4	13.89	13.88	14.4	306
1997	3	JP8	799.9	12.9	15.87	14.16	13.9	658
1997	4	JP8	53.3	13.6	13.85	13.89	14.0	86
1997	5	JP8	421.5	13.4	13.54	13.63	13.9	286
1997	7	JP8	261.0	13.5	14.02	14.01	15.2	92
1997	8	JP8	301.5	13.4	13.92	13.90	14.1	170
1998	1	JP8	123.6	13.4	13.69	13.78	14.0	150
1998	2	JP8	215.8	13.4	13.94	13.86	15.0	272
1998	3	JP8	976.1	13.4	16.98	14.37	13.9	871
1998	4	JP8	60.2	13.6	13.85	13.88	14.1	112
1998	5	JP8	434.6	13.4	13.57	13.65	14.6	284
1998	6	JP8	6.7	14.0	14.00	14.00	14.0	1
1998	7	JP8	149.4	13.1	13.90	13.92	14.2	57
1998	8	JP8	262.3	13.6	13.92	13.94	14.4	204
1999	1	JP8	104.2	13.3	13.63	13.76	14.0	137
1999	2	JP8	204.0	13.4	13.85	13.85	14.2	257
1999	3	JP8	1037.7	13.2	13.85	13.85	15.5	951
1999	4	JP8	92.4	13.4	13.85	13.79	14.2	196
1999	5	JP8	306.5	13.4	13.57	13.59	15.5	199
1999	7	JP8	316.7	13.6	13.93	13.94	15.5	118
1999	8	JP8	293.8	13.5	13.88	13.85	14.5	216
1999	9	JP8	47.0	13.7	13.81	13.80	13.9	7
1999	7	AN8	3.9	13.8	13.80	13.80	13.8	1

[Spec = 13.4% min] – [Volume in Millions of Gallons]

Table 43. Distillation (10% Recovered) Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	196	232.89	179.77	246	39
1999	5	F76	93.2	212	233.18	233.87	248	24
1999	7	F76	38.6	201	217.73	215.83	240	11
1999	8	F76	250.5	203	236.62	236.46	261	44
1999	9	F76	9.8	365	365.00	365.00	365	1

[Spec = (Report)] – [Volume in Millions of Gallons]

Table 44. Distillation (10% Recovered) Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	88	91.00	90.54	94	8

[Spec = (Report)] – [Volume in Millions of Gallons]

Table 45. Distillation (10% Recovered) Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	171	181.93	178.43	198	33
1995	7	JP5	31.7	186	195.99	195.10	203	8
1996	3	JP5	308.9	169	173.44	173.14	194	111
1996	5	JP5	51.4	169	190.71	185.27	200	17
1996	6	JP5	22.7	164	181.33	187.05	190	3
1996	7	JP5	71.9	187	191.48	191.14	200	21
1996	8	JP5	39.6	186	189.07	189.06	195	8
1997	3	JP5	322.9	156	174.06	172.63	201	129
1997	5	JP5	210.8	170	191.49	183.99	202	74
1997	6	JP5	59.2	189	191.30	191.48	193	10
1997	7	JP5	55.8	180	193.36	192.69	202	19
1997	8	JP5	58.6	189	192.81	193.40	198	20
1998	3	JP5	310.8	150	174.34	173.57	201	125
1998	5	JP5	168.3	176	195.09	192.60	205	66
1998	6	JP5	24.1	194	195.00	197.07	197	5
1998	7	JP5	54.7	186	193.93	191.42	201	19
1998	8	JP5	57.9	191	194.10	194.15	195	15
1999	2	JP5	15.6	186	189.21	186.91	192	32
1999	3	JP5	307.6	171	175.73	174.40	197	117
1999	5	JP5	168.1	172	192.71	179.87	201	52
1999	6	JP5	62.0	180	188.92	188.96	191	12
1999	7	JP5	52.6	187	192.78	192.37	196	13
1999	8	JP5	46.9	191	192.95	193.16	200	10
1999	9	JP5	19.6	197	197.50	197.50	198	2

[Spec = 205/206 °C max] – [Volume in Millions of Gallons]

Table 46. Distillation (10% Recovered) Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	177	185.40	184.91	197	30
1995	2	JP8	126.6	176	182.91	182.85	191	83
1995	3	JP8	451.5	150	180.68	178.65	194	316
1995	4	JP8	10.0	171	178.38	178.01	188	16
1995	5	JP8	239.3	141	154.14	158.60	190	154
1995	7	JP8	65.1	164	176.79	178.28	198	21
1995	8	JP8	97.4	160	167.49	166.01	175	118
1996	1	JP8	18.8	167	183.93	174.41	197	60
1996	2	JP8	191.4	168	179.79	180.21	191	148
1996	3	JP8	633.7	157	179.39	179.43	197	433
1996	4	JP8	84.9	152	170.04	170.09	188	96
1996	5	JP8	426.6	148	166.95	164.01	198	224
1996	6	JP8	37.3	162	165.29	165.03	168	7
1996	7	JP8	263.1	164	172.41	172.75	193	111
1996	8	JP8	176.0	158	165.85	166.71	183	152
1997	1	JP8	91.4	168	178.92	176.73	191	97
1997	2	JP8	214.0	172	181.48	181.42	197	306
1997	3	JP8	799.9	126	174.86	177.05	200	658
1997	4	JP8	53.3	156	167.06	165.02	193	86
1997	5	JP8	421.5	148	171.53	167.34	201	286
1997	7	JP8	261.0	152	171.74	171.83	193	92
1997	8	JP8	301.5	157	167.37	170.52	195	170
1998	1	JP8	123.6	166	178.67	172.78	195	150
1998	2	JP8	215.8	167	183.37	182.85	197	272
1998	3	JP8	976.1	183	180.11	181.13	201	741
1998	4	JP8	60.2	158	172.39	169.06	186	112
1998	5	JP8	434.6	148	168.32	165.96	199	284
1998	6	JP8	6.7	170	170.00	170.00	170	1
1998	7	JP8	149.4	157	174.35	174.22	190	57
1998	8	JP8	262.3	154	166.93	169.92	182	204
1999	1	JP8	104.2	164	179.00	173.61	194	137
1999	2	JP8	204.0	158	183.07	183.71	198	270
1999	3	JP8	1037.7	122	177.12	179.12	202	951
1999	4	JP8	92.4	156	172.67	170.05	189	198
1999	5	JP8	306.5	148	178.42	161.94	201	191
1999	7	JP8	316.7	163	175.04	173.86	190	118
1999	8	JP8	293.8	158	166.88	168.09	177	225
1999	9	JP8	47.0	168	172.43	172.69	176	7
1999	7	AN8	3.9	162	162.00	162.00	162	1

[Spec = 205/206 °C max] – [Volume in Millions of Gallons]

Table 47. Final Boiling Point Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	256	348.46	350.07	367	47
1999	5	F76	93.2	343	355.16	353.75	365	24
1999	7	F76	38.6	359	368.55	368.94	371	11
1999	8	F76	250.5	348	365.33	366.03	383	44
1999	9	F76	9.8	366	366.00	366.00	366	1

[Spec = 385 °C max] – [Volume in Millions of Gallons]

Table 48. Final Boiling Point Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.4	257	262.25	262.14	266	8

[Spec = 270 °C max] – [Volume in Millions of Gallons]

Table 49. Final Boiling Point Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	246	269.04	273.03	287	33
1995	7	JP5	31.7	244	255.05	254.38	262	8
1996	3	JP5	308.9	254	278.33	278.22	286	111
1996	5	JP5	51.4	255	274.88	285.57	312	17
1996	6	JP5	22.7	250	266.67	258.99	290	3
1996	7	JP5	71.9	233	250.90	250.41	261	21
1996	8	JP5	39.6	253	262.35	262.22	274	8
1997	3	JP5	322.9	263	279.34	279.73	289	129
1997	5	JP5	210.8	250	275.24	290.15	309	74
1997	6	JP5	59.2	259	266.40	266.74	278	10
1997	7	JP5	55.8	234	255.76	255.67	273	19
1997	8	JP5	58.6	238	252.52	247.00	280	20
1998	3	JP5	310.8	262	279.46	279.61	289	128
1998	5	JP5	168.3	244	263.20	269.05	314	66
1998	6	JP5	24.1	281	281.60	281.71	283	5
1998	7	JP5	54.7	232	248.08	249.31	266	19
1998	8	JP5	57.9	236	252.43	245.35	281	15
1999	2	JP5	15.6	244	250.55	248.79	256	32
1999	3	JP5	307.6	269	283.29	283.69	297	117
1999	5	JP5	168.1	249	266.52	260.75	314	52
1999	6	JP5	62.0	250	262.58	262.25	280	12
1999	7	JP5	52.6	241	257.22	254.44	264	13
1999	8	JP5	46.9	246	247.65	247.72	252	10
1999	9	JP5	19.6	267	268.00	268.01	269	2

[Spec = 300 °C max] – [Volume in Millions of Gallons]

Table 50. Final Boiling Point Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	256	265.10	264.68	279	30
1995	2	JP8	126.6	246	255.33	255.31	272	83
1995	3	JP8	451.5	214	263.49	265.11	283	316
1995	4	JP8	10.0	236	255.38	256.53	289	16
1995	5	JP8	239.3	209	301.57	293.65	330	154
1995	7	JP8	65.1	233	246.72	248.49	261	21
1995	8	JP8	97.4	264	274.87	277.45	296	118
1996	1	JP8	18.8	250	261.68	256.95	272	60
1996	2	JP8	191.4	221	255.07	255.07	275	148
1996	3	JP8	633.7	238	261.88	264.22	284	433
1996	4	JP8	84.9	235	260.47	262.35	276	96
1996	5	JP8	426.6	255	289.62	291.97	319	224
1996	6	JP8	37.3	278	282.14	282.25	288	7
1996	7	JP8	263.1	231	255.19	255.19	300	111
1996	8	JP8	176.0	248	272.92	271.21	290	152
1997	1	JP8	91.4	234	254.80	251.13	278	97
1997	2	JP8	214.0	232	254.89	254.73	285	306
1997	3	JP8	799.9	220	259.44	263.62	300	658
1997	4	JP8	53.3	237	262.81	263.70	295	86
1997	5	JP8	421.5	242	280.19	284.85	313	286
1997	7	JP8	261.0	236	256.83	256.84	276	92
1997	8	JP8	301.5	257	275.54	274.03	293	170
1998	1	JP8	123.6	242	257.29	251.21	292	150
1998	2	JP8	215.8	234	254.79	256.85	288	272
1998	3	JP8	976.1	220	260.98	265.10	290	872
1998	4	JP8	60.2	235	257.68	260.25	273	112
1998	5	JP8	434.6	238	275.40	287.62	316	284
1998	6	JP8	6.7	258	258.00	258.00	258	1
1998	7	JP8	149.4	230	254.44	254.67	273	57
1998	8	JP8	262.3	251	271.53	269.01	291	204
1999	1	JP8	104.2	231	253.70	246.88	286	137
1999	2	JP8	204.0	201	256.85	258.08	365	270
1999	3	JP8	1037.7	217	257.44	259.72	355	951
1999	4	JP8	92.4	232	258.29	261.49	287	198
1999	5	JP8	306.5	236	260.66	253.60	310	191
1999	7	JP8	316.7	229	257.49	256.69	370	118
1999	8	JP8	293.8	178	271.02	268.02	294	225
1999	9	JP8	47.0	258	263.43	263.95	269	7
1999	7	AN8	3.9	243	243.00	243.00	243	1

[Spec = 300 °C max] – [Volume in Millions of Gallons]

Table 51. Flash Point Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	66	81.09	80.2681	90	47
1999	5	F76	93.2	64	72.92	73.9574	91	24
1999	7	F76	38.6	63	71.09	70.0783	84	11
1999	8	F76	250.5	61	75.64	76.3499	89	44
1999	9	F76	9.8	110	110.00	110.0000	110	1

[Spec = 60 °C min] – [Volume in Millions of Gallons]

Table 52. Flash Point Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	60	62.34	61.93	65	33
1995	7	JP5	31.7	61	67.25	66.71	72	8
1996	3	JP5	308.9	60	62.04	62.04	65	111
1996	5	JP5	51.4	60	61.53	61.91	63	17
1996	6	JP5	22.7	62	62.33	62.44	63	3
1996	7	JP5	71.9	60	63.90	63.86	70	21
1996	8	JP5	39.6	62	62.88	62.83	65	8
1997	3	JP5	322.9	60	62.44	62.06	72	129
1997	5	JP5	210.8	60	62.63	62.76	69	74
1997	6	JP5	59.2	61	63.40	63.56	65	10
1997	7	JP5	55.8	61	65.42	65.42	73	19
1997	8	JP5	58.6	61	63.85	63.87	67	20
1998	3	JP5	310.8	60	62.48	62.33	71	125
1998	5	JP5	168.3	61	64.52	64.44	72	66
1998	6	JP5	24.1	64	64.40	64.42	65	5
1998	7	JP5	54.7	61	64.42	64.49	72	19
1998	8	JP5	57.9	43	62.73	63.30	66	15
1999	2	JP5	15.6	60	62.25	60.79	66	32
1999	3	JP5	307.6	61	62.70	62.58	67	117
1999	5	JP5	168.1	57	64.25	64.09	69	53
1999	6	JP5	62.0	62	62.67	62.68	65	12
1999	7	JP5	52.6	60	62.92	62.22	67	13
1999	8	JP5	46.9	62	63.60	63.62	67	10
1999	9	JP5	19.6	63	64.00	64.01	65	2

[Spec = 60 °C min] – [Volume in Millions of Gallons]

Table 53. Flash Point Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	40	52.80	52.39	63	30
1995	2	JP8	126.6	40	51.65	51.77	59	83
1995	3	JP8	451.5	38	50.73	50.22	63	316
1995	4	JP8	10.0	43	47.20	46.99	51	16
1995	5	JP8	239.3	44	49.52	50.52	63	154
1995	7	JP8	65.1	42	49.93	50.50	69	21
1995	8	JP8	97.4	38	41.01	40.69	46	118
1996	1	JP8	18.8	40	49.48	43.15	60	60
1996	2	JP8	191.4	42	50.66	50.88	66	148
1996	3	JP8	633.7	38	49.98	49.88	70	433
1996	4	JP8	84.9	38	44.80	44.52	64	96
1996	5	JP8	426.6	40	48.93	50.03	62	224
1996	6	JP8	37.3	43	45.71	45.62	51	7
1996	7	JP8	263.1	38	45.13	46.13	64	111
1996	8	JP8	176.0	38	41.99	43.70	50	152
1997	1	JP8	91.4	42	53.19	55.17	74	97
1997	2	JP8	214.0	41	53.39	53.05	66	306
1997	3	JP8	799.9	38	48.75	50.10	77	658
1997	4	JP8	53.3	38	44.53	43.11	63	86
1997	5	JP8	421.5	40	48.38	48.96	64	286
1997	7	JP8	261.0	39	46.57	46.86	63	92
1997	8	JP8	301.5	39	44.41	47.03	59	170
1998	1	JP8	123.6	46	53.13	52.11	67	150
1998	2	JP8	215.8	40	54.49	53.46	69	272
1998	3	JP8	976.1	38	49.77	51.04	72	871
1998	4	JP8	60.2	38	45.37	43.97	58	112
1998	5	JP8	434.6	40	45.56	47.88	66	284
1998	6	JP8	6.7	52	52.00	52.00	52	1
1998	7	JP8	149.4	40	47.69	47.52	60	57
1998	8	JP8	262.3	39	42.93	44.74	53	204
1999	1	JP8	104.2	42	51.58	51.70	64	137
1999	2	JP8	204.0	43	52.66	53.49	64	270
1999	3	JP8	1037.7	37	49.64	50.55	71	951
1999	4	JP8	92.4	38	45.14	43.84	57	198
1999	5	JP8	306.5	39	49.31	52.13	69	199
1999	7	JP8	316.7	38	47.59	46.79	61	118
1999	8	JP8	293.8	38	42.27	42.14	50	225
1999	9	JP8	47.0	42	42.29	42.39	43	7
1999	7	AN8	3.9	39	39.00	39.00	39	1

[Spec = 38 °C min] – [Volume in Millions of Gallons]

Table 54. Cetane Index Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.3	43.0	51.51	51.42	55.0	47
1999	5	F76	93.2	43.0	46.06	46.12	47.8	24
1999	7	F76	38.6	50.3	52.66	52.70	53.9	11
1999	8	F76	250.5	43.0	52.46	53.68	56.4	44
1999	9	F76	9.8	49.5	49.50	49.50	49.5	1

[Spec = 42 min] – [Volume in Millions of Gallons]

Table 55. Cetane Index Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	3	JP5	55.5	36.0	45.22	45.34	48.0	33
1995	7	JP5	31.7	41.1	44.54	44.66	46.0	8
1996	3	JP5	308.9	32.6	47.00	47.21	59.4	111
1996	5	JP5	51.4	39.0	42.66	43.16	47.1	17
1996	6	JP5	22.7	44.4	45.80	45.40	47.0	3
1996	7	JP5	71.9	40.8	44.30	44.32	47.5	21
1996	8	JP5	39.6	40.0	45.63	45.64	49.0	8
1997	3	JP5	322.9	44.3	47.43	47.58	49.1	129
1997	5	JP5	210.8	33.7	41.75	42.67	46.0	74
1997	6	JP5	59.2	42.4	44.21	44.14	45.2	10
1997	7	JP5	55.8	42.4	45.35	45.02	56.5	19
1997	8	JP5	56.6	39.5	44.08	43.73	49.0	18
1998	3	JP5	310.8	40.8	47.42	47.50	49.2	125
1998	5	JP5	168.3	32.3	38.93	39.45	44.0	66
1998	6	JP5	24.1	43.0	43.26	43.27	44.1	5
1998	7	JP5	54.7	41.4	45.70	45.43	48.0	19
1998	8	JP5	57.9	37.5	45.40	46.99	49.0	15
1999	2	JP5	15.6	41.7	43.58	42.38	44.9	32
1999	3	JP5	307.6	43.1	47.31	47.47	49.0	117
1999	5	JP5	168.1	20.0	37.97	39.26	45.0	53
1999	6	JP5	62.0	42.9	46.12	46.16	49.0	12
1999	7	JP5	52.6	42.1	44.18	44.90	48.2	13
1999	8	JP5	46.9	46.0	47.20	47.23	49.0	10
1999	9	JP5	19.6	44.9	45.20	45.20	45.5	2

[Spec = (Report)] – [Volume in Millions of Gallons]

Table 56. Cetane Index Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	WtAvg	Max	Count
1995	1	JP8	2.9	37.6	40.08	40.00	42.6	30
1995	2	JP8	112.8	42.3	44.77	44.82	47.0	76
1995	3	JP8	451.5	35.5	43.78	42.85	49.1	316
1995	4	JP8	10.0	39.0	43.49	43.76	45.6	16
1995	5	JP8	239.3	37.0	41.49	40.84	43.0	154
1995	7	JP8	65.1	34.0	42.95	43.97	47.0	21
1995	8	JP8	97.4	36.3	42.07	41.13	49.0	118
1996	1	JP8	4.5	37.3	41.09	41.27	44.9	49
1996	2	JP8	191.4	39.0	44.00	44.04	46.3	148
1996	3	JP8	633.3	35.7	43.67	43.28	56.0	432
1996	4	JP8	84.9	35.0	41.50	41.50	46.1	96
1996	5	JP8	426.6	38.0	40.83	40.84	45.0	224
1996	6	JP8	37.3	44.5	46.00	46.05	49.0	7
1996	7	JP8	233.6	37.0	43.50	44.16	52.0	89
1996	8	JP8	176.0	37.1	41.53	42.72	47.4	152
1997	1	JP8	91.4	37.7	40.88	41.48	45.0	97
1997	2	JP8	214.0	38.9	43.76	43.80	46.9	306
1997	3	JP8	799.9	32.8	42.02	41.54	49.9	658
1997	4	JP8	53.3	38.0	40.95	41.00	45.4	86
1997	5	JP8	411.7	35.0	40.65	40.42	49.5	284
1997	7	JP8	258.4	38.0	44.27	44.61	48.1	90
1997	8	JP8	301.5	35.3	42.22	45.07	59.3	170
1998	1	JP8	123.6	36.3	40.11	40.30	49.0	150
1998	2	JP8	215.8	38.0	43.81	43.42	46.9	272
1998	3	JP8	975.5	33.4	43.65	43.39	50.6	871
1998	4	JP8	60.2	36.1	42.96	42.52	47.0	112
1998	5	JP8	434.6	33.9	39.76	40.58	51.0	284
1998	6	JP8	6.7	42.5	42.5	42.5	42.5	1
1998	7	JP8	149.4	40.3	44.61	44.85	48.0	57
1998	8	JP8	247.4	33.5	41.82	45.02	51.6	199
1999	1	JP8	104.2	34.8	39.52	40.05	50.0	137
1999	2	JP8	204.0	39.0	43.63	43.50	48.5	270
1999	3	JP8	1037.7	11.0	43.47	44.16	50.5	950
1999	4	JP8	92.4	37.3	43.20	42.43	49.0	198
1999	5	JP8	306.5	32.5	38.98	39.37	43.8	199
1999	7	JP8	316.7	37.3	44.07	44.17	48.9	118
1999	8	JP8	293.8	37.1	41.30	39.23	48.2	216
1999	9	JP8	47.0	43.2	45.76	45.61	47.8	7
1999	7	AN8	3.9	37.6	37.60	37.60	37.6	1

[Spec = (Report)] – [Volume in Millions of Gallons]

Table 57. Combustion Net Heat Conformance – JP-4.

Year	Region	Fuel	AG			BTU			MJ		
			Min	Avg	Max	Min	Avg	Max	Min	Avg	Max
1999	8	JP4	—	—	—	—	—	—	43.8	43.84	43.9

[Spec: Aniline-G. = 4500 min, Net Heat = 18385 BTU or 42.8 MJ/kg min] – [Volume in Millions of Gallons]

Table 58. Combustion Net Heat Conformance – JP-5.

Year	Region	Fuel	AG			BTU			MJ		
			Min	Avg	Max	Min	Avg	Max	Min	Avg	Max
1995	3	JP5	5,009	6,048.8	6,408	18,557	18,586.8	18,608	—	—	—
1995	7	JP5	5,859	6,367.1	6,688	—	—	—	—	—	—
1996	3	JP5	4,899	6,150.9	6,525	18,582	18,582.0	18,582	—	—	—
1996	5	JP5	5,224	5,520.5	6,014	—	—	—	41.6	42.78	43.1
1996	6	JP5	6,086	6,242.0	6,398	—	—	—	43.4	43.39	43.4
1996	7	JP5	5,894	6,186.5	6,658	—	—	—	42.2	42.99	43.3
1996	8	JP5	—	—	—	—	—	—	40.4	42.94	43.4
1997	3	JP5	5,711	6,217.0	6,442	18,431	18,573.6	18,615	—	—	—
1997	5	JP5	4,924	5,397.0	6,249	—	—	—	43.0	43.02	43.1
1997	6	JP5	5,569	6,066.3	6,254	—	—	—	—	—	—
1997	7	JP5	5,710	6,136.2	6,600	—	—	—	43.2	43.22	43.2
1997	8	JP5	6,480	6,578.0	6,650	—	—	—	43.0	43.20	43.3
1998	3	JP5	5,577	6,258.5	6,575	18,577	18,583.2	18,591	—	—	—
1998	5	JP5	4,784	5,242.6	5,755	18,442	18,465.3	18,490	43.0	43.00	43.0
1998	6	JP5	—	—	—	—	—	—	43.1	43.11	43.1
1998	7	JP5	5,575	6,224.6	6,728	—	—	—	43.2	43.28	43.3
1998	8	JP5	6,810	6,810.0	6,810	—	—	—	43.0	43.27	43.5
1999	2	JP5	—	—	—	18,579	18,594.8	18,611	—	—	—
1999	3	JP5	5,427	6,144.8	6,403	18,567	18,584.9	18,599	43.1	43.22	43.5
1999	5	JP5	5,136	5,226.1	5,393	18,374	18,463.6	18,495	43.0	43.00	43.0
1999	6	JP5	—	—	—	—	—	—	43.0	43.22	43.4
1999	7	JP5	—	—	—	—	—	—	42.5	43.13	43.4
1999	8	JP5	—	—	—	—	—	—	43.3	43.68	46.4
1999	9	JP5	6,135	6,135.0	6,135	—	—	—	43.1	43.10	43.1

[Spec: Aniline-G. = 4500 min, Net Heat = 18300 BTU or 42.6 MJ/kg min] – [Volume in Millions of Gallons]

Table 59. Combustion Net Heat Conformance – JP-8.

Year	Region	Fuel	AG			BTU			MJ		
			Min	Avg	Max	Min	Avg	Max	Min	Avg	Max
1995	1	JP8	—	—	—	—	—	—	43.1	43.14	43.2
1995	2	JP8	5,913	6,152.8	7,352	18,540	18,612.9	18,645	43.1	43.18	43.2
1995	3	JP8	5,913	6,273.8	6,825	18,523	18,616.4	19,188	42.8	43.21	43.8
1995	4	JP8	—	—	—	18,557	18,602.8	18,632	43.2	43.22	43.3
1995	5	JP8	5,828	6,262.7	6,396	18,483	18,523.2	18,611	43.0	43.04	43.1
1995	7	JP8	5,913	5,913.0	5,913	—	—	—	43.2	43.26	43.7
1995	8	JP8	5,913	5,913.0	5,913	18,514	18,557.6	18,689	42.8	43.24	43.4
1996	1	JP8	—	—	—	—	—	—	43.1	43.14	43.3
1996	2	JP8	—	—	—	18,500	18,609.8	18,647	43.1	43.21	43.3
1996	3	JP8	6,322	6,357.0	6,402	15,585	18,572.7	18,950	43.0	43.23	43.4
1996	4	JP8	—	—	—	18,544	18,602.9	18,649	42.8	43.17	43.2
1996	5	JP8	5,857	6,225.7	6,913	15,566	18,505.6	18,984	43.0	43.03	43.1
1996	6	JP8	—	—	—	—	—	—	43.3	43.37	43.4
1996	7	JP8	5,571	5,947.5	6,283	—	—	—	43.1	43.23	43.4
1996	8	JP8	5,665	5,692.0	5,719	15,589	18,502.1	18,999	43.1	43.64	46.7
1997	1	JP8	—	—	—	—	—	—	43.1	43.20	43.4
1997	2	JP8	—	—	—	18,504	18,605.7	18,725	42.8	43.49	44.0
1997	3	JP8	—	—	—	18,503	18,602.3	19,605	43.0	43.23	43.7
1997	4	JP8	—	—	—	18,539	18,602.0	18,646	43.2	43.29	43.4
1997	5	JP8	5,819	6,060.3	6,258	18,487	18,547.4	18,857	43.0	43.04	43.1
1997	7	JP8	5,749	6,148.0	6,488	18,601	18,615.6	18,648	43.1	43.32	45.5
1997	8	JP8	—	—	—	18,505	18,615.1	19,646	43.2	43.49	45.0
1998	1	JP8	—	—	—	—	—	—	42.8	43.18	43.5
1998	2	JP8	—	—	—	18,460	18,591.6	18,631	43.0	43.83	44.0
1998	3	JP8	—	—	—	18,400	18,598.0	18,851	43.0	43.23	43.5
1998	4	JP8	—	—	—	18,557	18,600.7	18,638	43.3	43.33	43.4
1998	5	JP8	5,567	5,954.3	6,342	18,451	18,549.2	18,634	43.0	43.05	43.1
1998	6	JP8	—	—	—	—	—	—	43.3	43.30	43.3
1998	7	JP8	6,231	6,399.8	6,516	18,596	18,618.7	18,634	43.0	43.27	43.4
1998	8	JP8	—	—	—	13,750	18,425.6	18,674	43.2	43.35	43.8
1999	1	JP8	—	—	—	—	—	—	43.0	43.15	43.5
1999	2	JP8	—	—	—	18,400	18,593.4	18,650	43.1	43.37	43.5
1999	3	JP8	—	—	—	18,400	18,586.5	18,727	42.2	43.27	44.0
1999	4	JP8	—	—	—	18,437	18,607.2	19,265	43.0	43.33	45.0
1999	5	JP8	—	—	—	18,448	18,507.2	18,612	42.1	43.04	43.1
1999	7	JP8	—	—	—	18,610	18,658.1	18,864	43.0	43.25	43.4
1999	8	JP8	—	—	—	18,508	18,552.4	18,754	43.2	43.34	44.3
1999	9	JP8	—	—	—	—	—	—	43.2	43.27	43.3
1999	7	AN8	—	—	—	—	—	—	43.0	43.00	43.0

[Spec: Aniline-G. = 4500 min, Net Heat = 18300 BTU or 42.6 MJ/kg min] – [Volume in Millions of Gallons]

Table 60. Freezing Point Conformance – JP-4.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	8	JP4	1.42	-65.00	-61.375	-61.157	-58.00	8

[Spec = -58 °C max] – [Volume in Millions of Gallons]

Table 61. Freezing Point Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	2	JP5	15.58	-56.00	-52.844	-54.839	-46.00	32
1999	3	JP5	307.56	-51.10	-47.637	-47.580	-42.00	117
1999	5	JP5	168.06	-71.00	-60.436	-48.067	-47.00	39
1999	6	JP5	62.01	-54.00	-51.417	-51.401	-49.00	12
1999	7	JP5	52.63	-75.00	-54.262	-52.464	-46.00	13
1999	8	JP5	46.87	-55.00	-49.500	-49.606	-47.00	10
1999	9	JP5	19.63	-49.00	-48.505	-48.497	-48.00	2

[Spec = -46 °C max] – [Volume in Millions of Gallons]

Table 62. Freezing Point Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	1	JP8	104.17	-66.00	-57.334	-56.863	-52.00	137
1999	2	JP8	204.00	-61.00	-50.256	-50.492	-47.00	269
1999	3	JP8	1037.72	-63.54	-50.333	-50.579	-2.00	951
1999	4	JP8	92.41	-63.00	-50.533	-49.978	-47.00	198
1999	5	JP8	306.48	-70.60	-54.119	-54.200	-47.00	199
1999	7	JP8	316.74	-60.00	-51.657	-51.655	-47.00	118
1999	8	JP8	293.85	-60.00	-50.643	-50.333	-47.00	225
1999	9	JP8	47.03	-67.00	-54.857	-55.043	-48.00	7
1999	7	AN8	3.92	-62.80	-62.800	-62.800	-62.80	1

[Spec = -47 °C max] – [Volume in Millions of Gallons]

Table 63. Viscosity Conformance – F-76.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	3	F76	176.34	2.70	3.06	3.122	3.60	47
1999	5	F76	93.17	2.80	3.43	3.481	4.20	24
1999	7	F76	38.57	2.00	2.80	2.866	3.80	11
1999	8	F76	250.53	2.78	3.65	3.631	4.30	44
1999	9	F76	9.79	4.18	4.18	4.180	4.18	1

[Spec = 1.7 – 4.3 cst @ 40 °C] – [Volume in Millions of Gallons]

Table 64. Viscosity Conformance – JP-5.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	2	JP5	15.58	4.60	4.98	4.931	6.80	32
1999	3	JP5	307.56	4.60	5.04	4.961	6.48	117
1999	5	JP5	168.06	4.40	6.19	6.006	7.70	53
1999	6	JP5	62.01	4.36	5.10	5.089	5.61	12
1999	7	JP5	52.63	3.63	4.60	4.606	5.69	13
1999	8	JP5	46.87	4.50	4.77	4.837	5.50	10
1999	9	JP5	19.63	5.62	5.72	5.726	5.83	2

[Spec = 8.5 mm²/s @ -20 °C] – [Volume in Millions of Gallons]

Table 65. Viscosity Conformance – JP-8.

Year	Region	Fuel	Volume	Min	Avg	Wt Avg	Max	Count
1999	1	JP8	104.17	2.78	4.11	3.608	7.70	137
1999	2	JP8	204.00	3.79	4.76	4.795	7.40	268
1999	3	JP8	1037.72	2.26	4.36	4.319	8.00	948
1999	4	JP8	92.41	2.20	4.03	4.048	6.50	198
1999	5	JP8	306.48	3.40	4.83	5.187	6.90	199
1999	7	JP8	316.74	2.83	4.14	4.028	6.62	118
1999	8	JP8	293.85	2.70	4.02	4.005	5.30	225
1999	9	JP8	47.03	3.83	4.11	4.146	4.30	7
1999	7	AN8	3.92	3.78	3.78	3.780	3.78	1

[Spec = 8.0 mm²/s @ -20 °C] – [Volume in Millions of Gallons]

Conclusions

All fuel procured in 1999 met specifications for API Gravity.

All fuel procured in 1999 met specifications for Aromatics, most well within limits.

All fuel procured in 1999 met specifications for Olefins, most approaching one-tenth of limits.

All fuel procured in 1999 met specifications for Total Sulfur; and for Mercaptan content, except in two instances. Parts of shipments of JP5 and JP8, from Region 3, were slightly over limit but fall in line with volumetrically weighted averaging.

All fuel procured in 1999 met specifications for Particulate Contamination except one instance of JP8 from Region 3. The 0.2 mg/L overage of the single shipment was easily absorbed, in what translated to a third of the limit overall, with volumetrically weighted averaging.

All fuel procured in 1999 met specifications for Filtration Time except in one instance of JP8 from Region 7. Again, the overage was waived, mitigated by averaging.

All fuel procured in 1999 met specifications for Total Acid Number except one instance of JP8 from Region 2; again waived, mitigated by averaging.

Although several shipments met the specifications for Smoke Point values, on the average, all JP4 and JP5 fuel procured in 1999 slightly exceeded limits. JP8 fell in line with averaging and allowances for Naphthalene, all of which was within specification.

Note that Naphthalene reporting for JP5 is discontinued with this edition of the Report. The property is no longer governed by the specification.

All fuel procured in 1999 met specifications for Hydrogen Content.

All fuel procured in 1999 met specifications for Distillation temperatures (10% Recovered) and well within limits at Final Boiling Point. Note, only reporting is required for JP4 10% Recovered.

All fuel procured in 1999 met specifications for Flash Point.

Whereas the cetane index is a "report only requirement", trends show an improvement over last year's averages. Region 3 continues to report the highest average cetane indexes; but not by a wide margin over several other Regions.

All fuel procured in 1999 met specifications for Net Heat of Combustion. The Net Heat can be reported in three different ways: the Aniline-API Gravity product or net heat, reported in either British Thermal Units (BTUs) or in MegaJoules per kg (MJ/kg). No obvious trends are apparent. Cumulative averages (MJ/kg), from all reporting regions, for 1999 were as follows:

	<u>Specification</u>	<u>Min</u>	<u>Avg</u>	<u>Max</u>
JP4	42.8 min	43.8	43.84	43.9
JP5	42.6 min	43.0	43.23	43.7
JP8	42.6 min	42.9	43.25	43.8
AN8	42.6 min	43.0	43.00	43.0

If there is sufficient interest, this data will be analyzed further and plotted to Histograms in future versions of this report.

Data on the Freezing Point and Viscosity of fuels is new to this Report. They have been added as a point of reference in discussions on survivability of aircraft subject to adverse high altitude and arctic conditions.

Appendix – JFTOT

Jet Fuel Thermal Oxidation Stability Tester (JFTOT) Test Results at test temperatures of 260 °C vs. 275 °C.

This Appendix follows on reporting of the 1998 report prompted by the December 1998 ASTM conference on the issue of equating JFTOT results at test temperatures of 260 °C and 275 °C. The following data is presented, illustrating JFTOT results for JP5 and JP8 reported at either of the two test result temperatures; since contractors were not required to report results at both.

Whereas military jet fuel specifications stipulate the temperature of the JFTOT test to be 260 °C, most DESC contracts require a JFTOT test temperature of 275 °C. Specified limits on the tube deposit rating (less than 3 max) and on the pressure differential (25 mm Hg max) are the same however. If the test fails at 275 °C, the refiner has the option of performing the test at 260 °C. JFTOT test results are entered into the PQIS database with a separate Test Method codes to indicate the test temperature employed.

Although most of the jet fuel we procure can pass the JFTOT at 275 °C, still only a percentage of contractors provide results at that higher temperature. In fact, records indicate a drop from last years reporting, to less than 10% for JP8. The following table shows a distribution of contractors reporting JFTOT results at the two test temperatures; thirteen reported at both.

Table 66. Proportion of Contractors testing JFTOT, 260 °C to 275 °C – per Region.

Region	1	2	3	4	5	6	7	8	9	Totals										
Fuel	JP5	JP8	JP5	JP8	JP5	JP8	JP5	JP8	JP5	JP8										
260°C	0	0	0	3	2	9	0	1	2	4	0	0	2	4	0	1	1	0	7	22
275°C	0	2	3	5	3	19	0	12	1	4	1	0	1	5	2	8	0	1	11	56

The following table indicates the number of 260 °C JFTOT test results, contrasting the number additionally reported at 275 °C, each with the volume of product represented. The histograms that follow plot the volume in millions of gallons for the JFTOT characteristic, contrasting the result at the alternative temperature for the 1999 reporting data.

Table 67. JFTOT Test Temperatures.

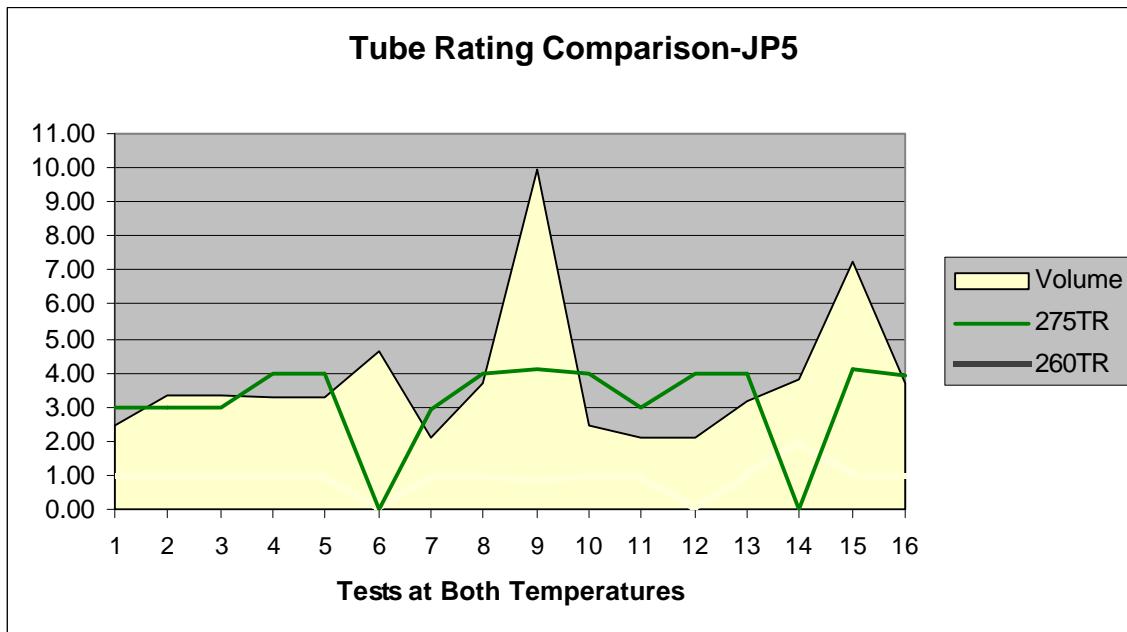
Year	Fuel	Test Temperature	Count	Volume
1998	JP5	260 °C	80	190.0
1998	JP5	275 °C	150	425.8
1998	JP8	260 °C	346	577.5
1998	JP8	275 °C	1592	1559.4
1999	JP5	260 °C	223	611.67
1999	JP5	275 °C	16	60.66
1999	JP8	260 °C	2053	2,307.52
1999	JP8	275 °C	52	94.87
1999	AN8	275 °C	1	3.92

[Volume in Millions of Gallons]

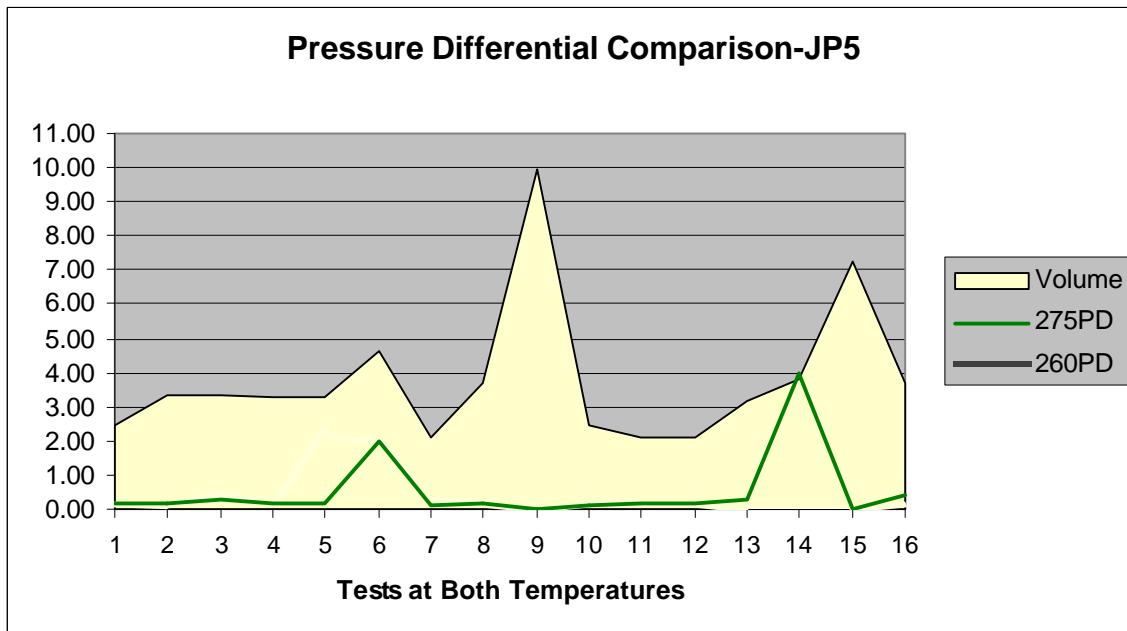
Table 68. JFTOT Test Temperatures – Per Region.

Fuel	Region	Temp	1998		1999	
			Count	Volume	Count	Volume
JP5	2	260°C	—	—	32	15.57
	3	260°C	46	(NR)	105	272.53
	3	275°C	79	(NR)	12	35.02
	5	260°C	32	(NR)	53	168.06
	5	275°C	34	(NR)	—	—
	6	260°C	—	—	12	62.01
	6	275°C	5	(NR)	—	—
	7	260°C	—	—	9	26.99
	7	275°C	19	(NR)	4	25.64
	8	260°C	2	(NR)	10	46.87
	8	275°C	13	(NR)	—	—
	9	260°C	—	—	2	19.63
JP8	1	260°C	—	—	137	104.17
	1	275°C	150	(NR)	—	—
	2	260°C	86	(NR)	267	202.33
	2	275°C	186	(NR)	3	1.67
	3	260°C	140	(NR)	940	1030.18
	3	275°C	732	(NR)	11	7.54
	4	260°C	—	—	194	91.45
	4	275°C	112	(NR)	4	0.96
	5	260°C	46	(NR)	180	274.43
	5	275°C	238	(NR)	19	32.05
	6	275°C	1	(NR)	—	—
	7	260°C	—	—	103	264.08
	7	275°C	57	(NR)	15	52.65
	8	260°C	74	(NR)	225	293.85
	8	275°C	116	(NR)	—	—
	9	260°C	—	—	7	4.70
AN8	7	275°C	—	—	1	3.92

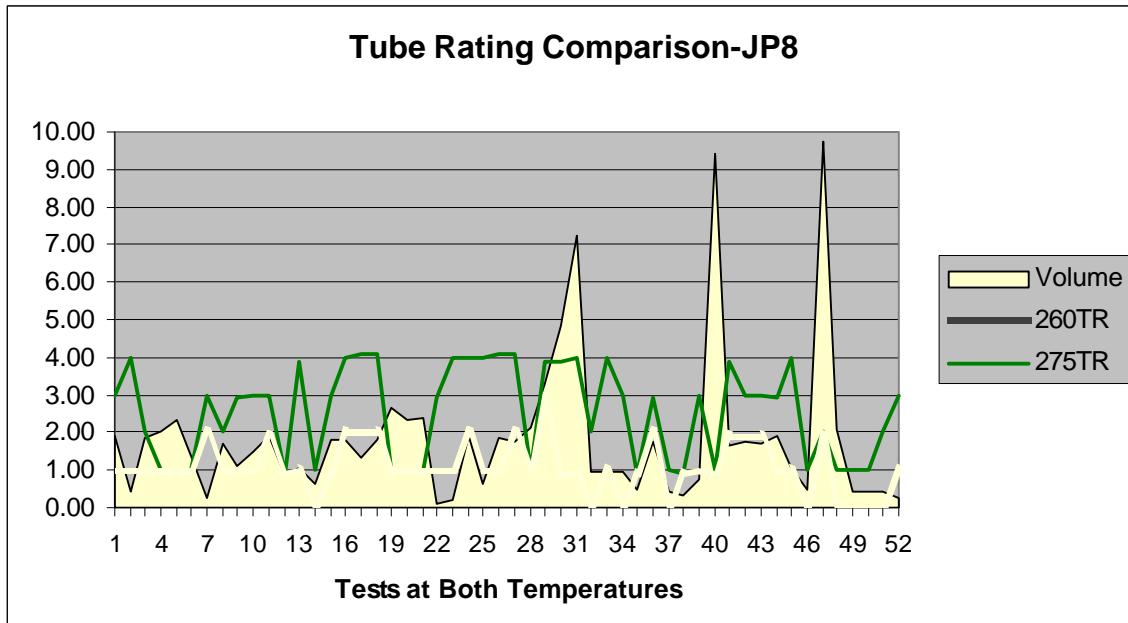
[(NR) = Not Recorded] – [Volume in Millions of Gallons]

Line Chart 1. JP 5 JFTOT Tube Rating Comparison, 260 °C vs 275 °C – 1999.

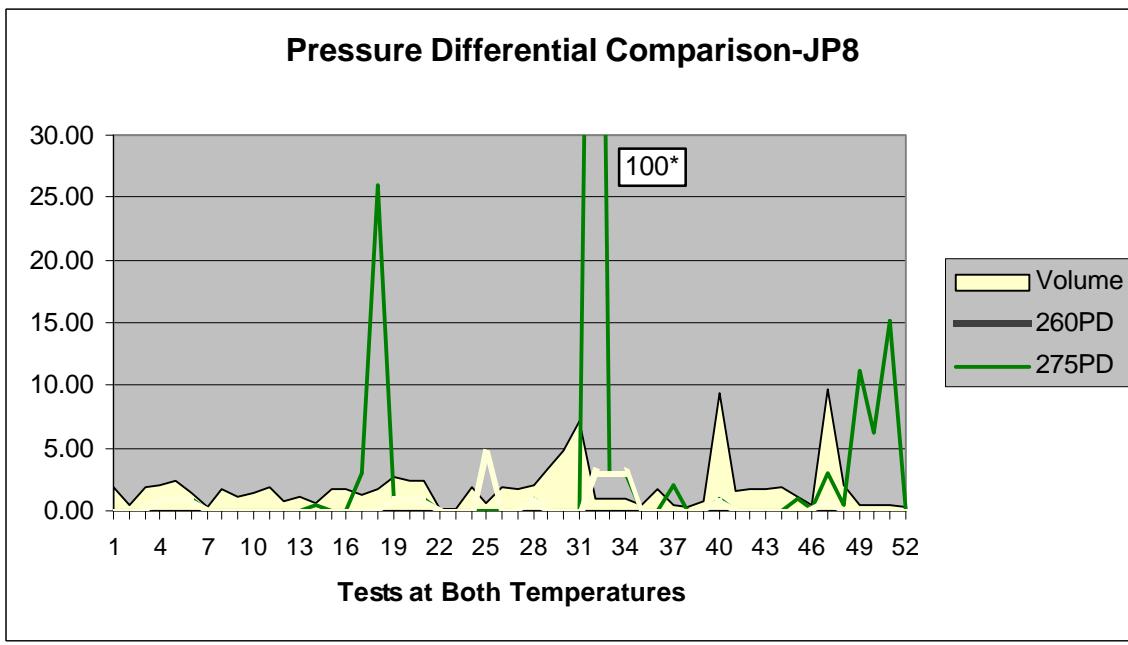
[Volume in Millions of Gallons]

Line Chart 2. JP 5 JFTOT Pressure Differential Comparison, 260 °C vs 275 °C – 1999.

[Volume in Millions of Gallons]

Line Chart 3. JP 8 JFTOT Tube Rating Comparison, 260 °C vs 275 °C – 1999.

[Volume in Millions of Gallons]

Line Chart 4. JP 8 JFTOT Pressure Differential Comparison, 260 °C vs 275 °C – 1999.

[Volume in Millions of Gallons]

* This spike represents a reported differential of 100 mm HG; allowed to go off the chart to maintain legibility of the other data.

Come visit us at:

<http://www.desc.dla.mil/main/quality/pqis/pqis.htm>

DESC-BP:20001201