

# OFFEROR SUBMISSION PACKAGE

FOR

GASOLINES, DISTILLATES, AND JET FUEL IN THE STATES OF COLORADO,  
ILLINOIS, IOWA, KANSAS, MICHIGAN, MINNESOTA, NEBRASKA, NEW MEXICO,  
NORTH DAKOTA, OKLAHOMA, SOUTH DAKOTA, TEXAS, WISCONSIN &  
WYOMING

**(COG 3.26)**

SOLICITATION NUMBER: SP0600-01-R-0036-0001

THE ENCLOSED SOLICITATION COVERS THE PERIOD:

**DATE OF AWARD THROUGH MAY 31, 2004**

## INSTRUCTIONS:

1. **The original and one (1) copy of this Offeror Submission Package must be returned to this office as your offer.** All documents to be completed and returned are contained in this Offeror Submission Package. Please retain the complete solicitation, as well as a copy of your completed Offeror Submission Package, for your records.

**Standard Form 1449 (SF1449), Solicitation/Contract/Order for Commercial Items**

**All Applicable Fill-In Clauses**

**Offeror Pricing Sheets**

**Contractor Performance Data Sheet, Attachment 1**

**Base Reference Prices, Attachment 2**

Please type or write legibly in the blank spaces provided then FAX ONLY the entire OFFEROR SUBMISSION PACKAGE (OSP), the Signed SF1449, and all Attachments.

2. Be sure to check your offered prices for accuracy and legibility prior to submission. Initial all changes, and sign and date the SF 1449 in ink.
3. Facsimile proposals may be submitted in accordance with Clause L2.11-2, **FACSIMILE PROPOSALS.**
4. By submission of this package, you are stating that all terms and conditions of the solicitation and basic solicitation SP0600-01-R-0036, are accepted and apply to your offer, UNLESS clearly stated herein.

# **SUBMISSION OF OFFERS**

**OFFERS MAY BE FAXED OR MAILED TO THE FOLLOWING:**

**FAX: (703) 767-8506**  
**ATTN: Bid Custodian**  
**DESC-CPC**  
**SPO600-01-R-0036-0001**

**MAIL: Bid Custodian**  
**Defense Energy Support Center**  
**ATTN: DESC-CPC, Room 3729**  
**8725 John J. Kingman Rd., Suite 4950**  
**Ft. Belvoir, VA 22060-6222**



**K1.01-7 OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS (CONT'D)**

**(DESC FEB 1999)**

**SMALL BUSINESS CONCERN REPRESENTATION - OFFEROR'S MANUFACTURING SOURCE.**

(a) The representation in (c) below concerning the offeror's manufacturing source applies to Small Business Set-Aside (SBSA) line items, Small Disadvantaged Business Price Evaluation Adjustment (SDB PEA) line items, and HUBZone Small Business (HSB) line items only.

(1) To be eligible for either the SBSA or SDB PEA, the representation in (c)(1) below must state that all end items will be manufactured or produced by a small business concern in the United States, its territories and possessions, Puerto Rico, or the Trust Territory of the Pacific Islands.

(2) To be eligible for the HSB preference, the representation in (c)(2) below must state that all end items will be manufactured or produced by a HUBZone small business concern in the United States, its territories and possessions, Puerto Rico, or the Trust Territory of the Pacific Islands.

(b) Failure to complete (c) below and failure to submit same with the offer may render the offer ineligible for award in any of these programs.

(c) (1) **SBSA/SDB PEA REPRESENTATION.** The small business concern represents as part of its offer that--

all

not all

end items to be furnished will be manufactured or produced by a small business concern in the United States, its territories or possessions, Puerto Rico, or the Trust Territory of the Pacific Islands.

(2) **HSB REPRESENTATIONS.** The small business concern represents as part of its offer that--

all

not all

end items to be furnished will be manufactured or produced by a HUBZone small business concern in the United States, its territories or possessions, Puerto Rico, or the Trust Territory of the Pacific Islands.

(DESC 52.212-9F35)

**K1.05 OFFEROR REPRESENTATIONS AND CERTIFICATIONS - COMMERCIAL ITEMS (NOV 1995)**

(a) **DEFINITIONS.** As used in this clause--

(1) **Foreign person** means any person other than a United States person as defined in Section 16(2) of the Export Administration Act of 1979 (50 U.S.C. App. Sec 2415).

(2) **United States person** is defined in Section 16(2) of the Export Administration Act of 1979 and means any United States resident or national (other than an individual resident outside the United States and employed by other than a United States person), any domestic concern (including any permanent domestic establishment of any foreign concern), and any foreign subsidiary or affiliate (including any permanent foreign establishment) of any domestic concern that is controlled in fact by such domestic concern, as determined under regulations of the President.

(b) **CERTIFICATION.** By submitting this offer, the offeror, if a foreign person, company, or entity, certifies that it--

(1) Does not comply with the Secondary Arab Boycott of Israel; and

(2) Is not taking or knowingly agreeing to take any action, with respect to the Secondary Boycott of Israel by Arab countries, which 50 U.S.C. App. Sec 2407(a) prohibits a United States person from taking.

(DFARS 252.212-7000, **tailored**)

**K33.01 AUTHORIZED NEGOTIATORS (DESC JAN 1998)**

The first page of the offer must show names, titles, and telephone and facsimile numbers (and electronic addresses if available) of persons authorized to negotiate with the Government on the offeror's behalf in connection with this solicitation. The offeror or quoter represents that the following persons are authorized to negotiate on its behalf with the Government in connection with this request for proposals or quotations.

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(DESC 52.215-9F28)

**THIS CLAUSE APPLIES ONLY TO DESC-FUNDED ITEMS.**

**K45.01 FACSIMILE OR ELECTRONIC INVOICING (DESC JAN 1998)**

**(a) FACSIMILE INVOICING.**

- (1) Submission of invoices by facsimile (FAX) is authorized when the offeror will utilize this method of invoicing at all times.
- (2) Offeror shall indicate whether or not he intends to submit invoices via FAX:

[ ] YES [ ] NO

- (3) See the SUBMISSION OF INVOICES FOR PAYMENT clause for FAX invoicing procedures.

**(4) RETURN OF INVOICES BY THE PAYING OFFICE.**

- (i) Invoices deemed improper in accordance with the Prompt Payment Act may be returned to the offeror via FAX with the reason for return.
- (ii) The offeror's FAX number for returning improper invoices is--

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(For overseas locations, include the country code)

**(b) ELECTRONIC INVOICING (EDI)**

- (1) Electronic submission of invoices via Electronic Data Interchange (EDI) for all applicable items (as defined in the SUBMISSION OF INVOICES FOR PAYMENT clause) is authorized when the offeror will utilize this method of invoicing at all times for those affected items.

- (2) The offeror shall indicate whether it intends to submit electronic invoices via EDI.

[ ] YES [ ] NO

- (3) See the SUBMISSION OF INVOICES FOR PAYMENT for electronic invoicing procedures.

(DESC 52.232-9F20)

**K45.04 FACSIMILE INVOICING (DESC JUL 1998)**

- (a) Submission of invoices by facsimile (FAX) is authorized when the offeror will utilize this method of invoicing at all times.
- (b) Offeror shall indicate whether or not invoices will be submitted via FAX:

[ ] YES [ ] NO

- (c) Invoicing by facsimile shall be in accordance with the procedures of the applicable paying office.

**(d) RETURN OF INVOICES BY THE PAYING OFFICE.**

- (1) Invoices deemed improper in accordance with the Prompt Payment Act may be returned to the Contractor via FAX with the reason for the return clearly annotated.
- (2) The offeror's/Contractor's FAX number for returning improper invoices is \_\_\_\_\_.

(DESC 52.232-9F10)

**C16.69 FUEL SPECIFICATIONS (PC&S) (DESC JUL 2001)**

Supplies delivered under this contract shall conform to all Federal, State, and local environmental requirements applicable to the geographic location of the receiving activity on the date of delivery. The list of such requirements contained in this contract is not intended to be a complete list, and the Contractor shall be responsible for determining the existence of all such requirements at the time deliveries are made. Selected regional environmental requirements are highlighted in the SPECIFICATIONS (CONT'D) clause. In the event that a Federal, State, or local environmental requirement is more stringent than a specification contained in this contract, the Contractor shall deliver product that complies with the more stringent requirement. Product that fails to meet the more stringent requirement will be considered to be a nonconforming supply. Product(s) to be supplied shall fully meet the requirements of the applicable specification(s) as cited below.

**NOTE:** Gasoline gasohol and reformulated gasoline Reid Vapor Pressure (RVP) specification requirements are seasonal and vary geographically throughout the United States. Therefore, Contractors are expected to know the local, State, or Federal RVP requirements of areas being supplied and comply with those requirements.

(a) **GASOLINE, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.** Product shall conform to ASTM D 4814, as modified below.

(1) **OCTANE REQUIREMENTS.**

(i) Unleaded automotive gasoline shall meet the Anti-Knock Index (AKI) requirements shown in the table below.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE (6)</u>	<u>AKI, MINIMUM</u>
9130-00-148-7103	Gasoline, Regular Unleaded	87
9130-01-272-0983	Gasoline, Midgrade Unleaded	89
9130-00-148-7104	Gasoline, Premium Unleaded	91

(ii) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

(iii) For regular unleaded gasoline, in addition to an AKI of 87 minimum, the MON must not be less than 82.

(2) **OXYGENATE REQUIREMENTS.**

(i) In order to achieve minimum/maximum oxygen content limits specified per Federal, State, and local environmental requirements, supplies shall only include oxygenates that are permitted by environmental regulations applicable to the time and place of delivery.

(ii) Blending of oxygenates into gasoline to meet oxygenated fuel requirements shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(3) See the SPECIFICATIONS (CONT'D) clause for additional regional gasoline requirements.

(b) **GASOHOL, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.** Products shall conform to Commercial Item Description (CID) A-A-52530 dated October 10, 1995, as modified below. In accordance with Executive Order 12261 of January 5, 1981, "Gasohol in Federal Motor Vehicles," Gasohol may be considered an acceptable substitute for Unleaded Gasoline. The Unleaded Gasoline items that permit the substitution of Gasohol are identified in the Schedule. Contractors are required to state, for each line item in their offer, whether Gasohol will be provided. Contractors will not be permitted to substitute Unleaded Gasoline under line items awarded as gasohol. Also, Contractors are not permitted to substitute gasohol for gasoline under line items awarded as gasoline, except when Government regulations mandate use of fuel containing an oxygenate for control of carbon monoxide pollution.

(1) **OCTANE REQUIREMENTS.**

(i) Unleaded automotive gasohol shall meet the AKI requirements shown in the table below.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	<u>AKI, MINIMUM</u>
9130-01-090-1093	Gasohol, Regular Unleaded	87
9130-01-355-2393	Gasohol, Midgrade Unleaded	89
9130-01-090-1094	Gasohol, Premium Unleaded	91

(ii) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

(iii) For regular unleaded gasohol, in addition to an AKI of 87 minimum, the MON must not be less than 82.

(2) **OXYGENATE REQUIREMENTS.**

(i) Ethanol concentration shall be between 9 and 11 volume percent.

(ii) Blending of ethanol into gasoline to make gasohol shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(3) See the SPECIFICATIONS (CONT'D) clause for additional regional requirements affecting gasohol.

**C16.69 (CONT'D)**

**(c) REFORMULATED GASOLINE, AUTOMOTIVE, UNLEADED, GRADES REGULAR, MIDGRADE, AND PREMIUM.**

Product shall conform to ASTM D 4814, as modified by the Environmental Protection Agency (EPA) requirements detailed in 40 CFR Part 80 - "Regulation of Fuels and Fuel Additives; Standards for Reformulated and Conventional Gasoline; Final Rule," published in the February 16, 1994 Federal Register. In part, these regulations mandate that Phase II complex model reformulated gasoline must meet three emissions performance requirements when compared to the baseline gasoline marketed by a refiner in 1990: a 27 percent reduction in emissions of volatile organic compounds (VOCs), a 22 percent reduction in emissions of toxic pollutants, and a 7 percent reduction in emissions of oxides of nitrogen (NOx). Further, these regulations mandate that Phase II complex model reformulated gasoline must meet three compositional requirements: 1.5 weight percent minimum oxygen; 1.3 volume percent maximum benzene; and no heavy metals (lead and manganese are examples of such metals).

**(1) OCTANE REQUIREMENTS.**

(i) Reformulated gasoline shall meet the AKI requirements shown in the table below.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	<u>AKI, MINIMUM</u>
9130-01-388-4080	Reformulated Gasoline, Regular	87
9130-01-388-4513	Reformulated Gasoline, Midgrade	89
9130-01-388-4524	Reformulated Gasoline, Premium	91

(ii) Reductions for altitude and seasonal variations are allowed for all AKI values in accordance with figures X1.2 and X1.3 of ASTM D 4814.

**(2) OXYGENATE REQUIREMENTS.**

(i) In order to achieve minimum/maximum oxygen content limits specified per Federal, State; and local environmental requirements, suppliers shall only include oxygenates that are permitted by environmental regulations applicable to the time and place of delivery.

(ii) Blending of permissible oxygenate into reformulated gasoline shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet contract requirements.

(3) See the SPECIFICATIONS (CONT'D) clause for additional regional reformulated gasoline requirements.

**(d) DIESEL FUEL. ALL FACILITIES REQUIRING DIESEL FUEL FOR ON-HIGHWAY USE SHALL BE SUPPLIED PRODUCT WITH A MAXIMUM SULFUR CONTENT OF 0.05 WEIGHT PERCENT.**

**(1) APPLICABLE TO ALL DIESEL GRADES.**

**(i) ADDITIVES.**

(A) A fuel stabilizer additive conforming to MIL-S-53021 may be blended into the fuel to improve the suitability of fuel for long term storage. Permissible additive concentrations are specified in the latest revision of QPL-53021.

(B) A corrosion inhibitor/lubricity improver additive may be blended into the fuel to inhibit corrosion and improve fuel lubricity. Permissible additive concentration limits are specified in the latest revision of QPL-25017.

(C) A fuel system icing inhibitor may be blended into the fuel to purge small quantities of water from the fuel and prevent the formulation of ice crystals. The additive concentration shall not exceed 0.15 volume percent when tested in accordance with the ASTM method D 5006.

(ii) **BLENDING.** Blending one grade of diesel fuel with another grade, or other compatible components, to produce a different grade or a variation within a grade is permitted. However, such blending shall be accomplished by mechanical mixing or agitation in a tank, or in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the desired fuel.

(iii) **CLOUD POINT.** Unless a more restrictive cloud point limit is specified in the contract schedule, the cloud point shall be equal to or lower than the tenth percentile minimum ambient temperature specified in Appendix X4 of ASTM D 975.

(iv) **DYE.** As a means of identification, the Internal Revenue Service (IRS) requires that a red dye, identified as Solvent Red 164 (alkyl derivatives of azo benzene azo naphthol), must be added to all nontaxable diesel and all nontaxable kerosene used for purposes other than military jet fuel. The definitions of diesel and kerosene are provided in 26 CFR Section 48.4081-1. The minimum concentration is provided in 40 CFR Part 80.

**C16.69 (CONT'D)**

(2) **APPLICABLE TO GRADES DL2, DL1, DLS, DLW, DF2, AND DF1 ONLY.** Product shall conform to the Commercial Item Description A-A-52557A, Fuel Oil, Diesel, For Posts, Camps, and Stations, dated January 16, 2001. Fuel stabilizer additive, corrosion inhibitor/lubricity improver, and fuel system icing inhibitor are not mandatory additives. Product classification is shown below.

**LOW SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC PRODUCT <u>CODE</u>	MAXIMUM SULFUR <u>CONTENT</u>	<u>RED DYE</u>
9140-00-000-0184	Grade Low Sulfur No. 2-D	DL2	0.05 wt%	No
9140-00-000-0185	Grade Low Sulfur No. 1-D	DL1	0.05 wt%	No
9140-01-413-7511	Grade Low Sulfur No. 2-D	DLS	0.05 wt%	Yes
9140-01-412-1311	Grade Low Sulfur No. 1-D	DLW	0.05 wt%	Yes

**HIGH SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC PRODUCT <u>CODE</u>	MAXIMUM SULFUR <u>CONTENT</u>	<u>RED DYE</u>
9140-00-286-5294	Grade No. 2-D	DF2	0.50 wt%	Yes
9140-00-286-5286	Grade No. 1-D	DF1	0.50 wt%	Yes

(3) **APPLICABLE TO GRADES LS2, LS1, LSS, LSW, HS2, AND HS1 ONLY.** Product shall conform to ASTM D 975. In accordance with this specification, product shall be visually free of undissolved water, sediment, and suspended matter. Product classification is shown below:

**LOW SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC PRODUCT <u>CODE</u>	MAXIMUM SULFUR <u>CONTENT</u>	<u>RED DYE</u>
9140-01-398-0697	Grade Low Sulfur No. 2-D	LS2	0.05 wt%	No
9140-01-398-1130	Grade Low Sulfur No. 1-D	LS1	0.05 wt%	No
9140-01-413-4919	Grade Low Sulfur No. 2-D	LSS	0.05 wt%	Yes
9140-01-413-7494	Grade Low Sulfur No. 1-D	LSW	0.05 wt%	Yes

**HIGH SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC PRODUCT <u>CODE</u>	MAXIMUM SULFUR <u>CONTENT</u>	<u>RED DYE</u>
9140-01-398-1395	Grade No. 2-D	HS2	0.50 wt%	Yes
9140-01-398-1422	Grade No. 1-D	HS1	0.50 wt%	Yes

(4) **APPLICABLE TO DIESEL GRADE #1 ONLY.** DESC frequently requires #1 diesel fuel grades when it is anticipated that the fuel may be exposed to temperatures below 10 degrees Fahrenheit (-12 degrees Celsius). This product shall conform to ASTM Specification D 975 or CID A-A-52557. Contractors electing to deliver kerosene to meet #1 diesel fuel requirements must--

- (i) Provide certification to the Contracting Officer prior to 1 October of each year that the kerosene will meet #1 diesel fuel specifications, including specifically, viscosity and cetane index; **AND**
- (ii) For each delivery, submit relevant documents (delivery tickets, bills of lading, etc.) indicating that #1 diesel fuel is being delivered.

**C16.69 (CONT'D)**

(e) **FUEL OIL, BURNER, GRADES 1, 2, 4(LIGHT), 4, 5(LIGHT), 5(HEAVY), AND 6 (VIRGIN FUEL OILS).** Product shall conform to ASTM D 396, as modified by the requirements of paragraphs (1) through (7) below. Product classification is shown in the table below.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC <u>PRODUCT CODE</u>	<u>RED DYE</u>
9140-00-247-4366	Fuel Oil, Burner 1	FS1	Yes
9140-00-247-4365	Fuel Oil, Burner 2	FS2	Yes
9140-01-107-6139	Fuel Oil, Burner 4 (Light)	FL4	Yes
9140-00-247-4360	Fuel Oil, Burner 4	FS4	No
9140-01-058-4431	Fuel Oil, Burner 5 (Light)	FL5	No
9140-00-247-4359	Fuel Oil, Burner 5 (Heavy)	FS5	No
9140-00-247-4354	Fuel Oil, Burner 6	FS6	No

(1) These residual grades of burner fuel oil (Grades 4, 4(Light), 5(Light), 5(Heavy), and 6) shall consist of fossil-derived hydrocarbon stock. They may not contain used oil or other recycled petroleum components.

(2) **SULFUR REQUIREMENT.** Refer to the Schedule for the maximum allowable sulfur content of Burner Oil, Grades 4, 4(Light), 5(Light), 5(Heavy), and 6. The maximum allowable sulfur content for Burner Oil, Grades 1 and 2, shall be 0.5 weight percent or State/local environmental requirements, whichever is more stringent.

(3) **NITROGEN REQUIREMENT.** The nitrogen content shall be tested using ASTM D 3228, Total Nitrogen in Lubricating Oils and Fuel Oils by Modified Kjeldahl Method, or ASTM D 4629, Trace Nitrogen in Liquid Petroleum Hydrocarbons by Chemiluminescence Detection. The nitrogen content is used to determine nitrous oxide (NOx) emissions in boiler systems as determined by State/local environmental agencies. The requirement applies for line items with burner oil #4, burner oil #5 (heavy), burner oil #5 (light), and burner oil #6. The Contractor is required upon request from the Government to provide a copy of the test report, within two working days, that states the actual nitrogen content of fuel delivered.

(4) Blending of various compatible grades of burner oil to produce an intermediate grade is permitted; however, such blending shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the grade produced.

(5) The maximum allowable ash content for Burner Oil, Grade 6, shall be .50 weight percent using ASTM D 874, Standard Test Method for Sulfated Ash from Lubricating Oils and Additives.

(6) Under United States regulations, Grades No. 1, 2, and 4 (Light) are required by 40 CFR Part 80 to contain a sufficient amount of the dye Solvent Red 164 so its presence is visually apparent. At or beyond terminal storage tanks, they are required by CFR Part 48 to contain the dye Solvent Red 164 at a concentration spectrally equivalent to 3.9 pounds per thousand barrels of the solid dye standard Solvent Red 26.

(7) **APPLICABLE TO FUEL OIL, BURNER, GRADE #1 ONLY.** This product shall conform to ASTM D 396. Contractors electing to deliver kerosene (red dye) to meet #1 burner oil requirements must--

(i) Provide certification to the Contracting Officer prior to 1 October of each year that the kerosene will meet #1 burner oil specifications, including specifically, viscosity, distillation, density and pour point; AND

(ii) For each delivery, submit relevant documents (delivery tickets, bills of lading, etc.) indicating that #1 burner oil is being delivered.

(iii) All kerosene delivered to meet #1 burner oil must be tax free, i.e., dyed in accordance with IRS regulations.

(f) **FUEL OIL, BURNER, CONTAINING RECYCLED USED OILS, GRADES 4, 4(LIGHT), 5, 5(LIGHT), AND 6.** Product shall conform to ASTM D 396, as modified by the requirement of paragraphs (1) through (7) below. Product classification is shown in the table below.

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	DESC <u>PRODUCT CODE</u>	<u>RED DYE</u>
9140-01-468-9083	Fuel Oil, Burner 4 (Light)	R4L	Yes
9140-01-468-9135	Fuel Oil, Burner 4	RF4	No
9140-01-468-9157	Fuel Oil, Burner 5 (Light)	R5L	No
9140-01-468-9147	Fuel Oil, Burner 5 (Heavy)	RF5	No
9140-01-468-9164	Fuel Oil, Burner 6	RF6	No

**C16.69 (CONT'D)**

(1) **SULFUR REQUIREMENT.** Refer to the Schedule for the maximum allowable sulfur content of Burner Oil, Grades 4, 4(Light), 5(Light), 5(Heavy), and 6. The maximum allowable sulfur content for Burner Oil, Grades 1 and 2, shall be 0.5 weight percent or State/local environmental requirements, whichever is more stringent.

(2) **NITROGEN REQUIREMENT.** The nitrogen content shall be tested using ASTM D 3228, Total Nitrogen in Lubricating Oils and Fuel Oils by Modified Kjeldahl Method, or ASTM D 4629, Trace Nitrogen in Liquid Petroleum Hydrocarbons by Chemiluminescence Detection. The nitrogen content is used to determine nitrous oxide (NOx) emissions in boiler systems as determined by State/local environmental agencies. The requirement applies for line items with burner oil #4, burner oil #5 (heavy), burner oil #5 (light), and burner oil #6. The Contractor is required upon request from the Government to provide a copy of the test report, within two working days, that states the actual nitrogen content of fuel delivered.

(3) These residual grades of burner fuel oil (Grades 4, 4(Light), 5(Light), 5(Heavy), and 6) shall consist of fossil-derived hydrocarbon stock. The product shall meet the following additional requirements:

<u>ALLOWABLE CONSTITUENT/PROPERTY</u>	<u>TEST METHOD</u> <sup>1</sup>	<u>REQUIRED DETECTION LIMIT</u>	<u>MAXIMUM LEVEL</u>
1. Arsenic	EPA SW-846 6010 <sup>2,3,4</sup>	0.5 ppm max	5 ppm max
2. Cadmium	EPA SW-846 6010 <sup>2,3</sup>	0.2 ppm max	2 ppm max
3. Chromium	EPA SW-846 6010 <sup>2,3</sup>	1.0 ppm max	10 ppm max
4. Lead	EPA SW-846 6010 <sup>2,3</sup>	10 ppm max	100 ppm max
5. Total Halogens	EPA SW-846 5050/9056 <sup>5</sup>	NA	1000 ppm max
6. Flash Point	ASTM D 93	NA	100°F (38°C) min

**NOTES:**

1. Choose the appropriate sample preparation method as outlined in EPA SW-846, in order to achieve required detection limits.

2. Background correction must be performed for test method 6010. Laboratory control sample(s) (LCS) containing target analytes must be run for each Quality Control (QC) batch. The LCS must be matrix matched and made with commercially available National Institute of Standards and Technology (NIST) traceable organo-metallic standards. LCS recovery must fall between 80-120 percent. Adherence to all required method QC must be documented and available for review.

3. If the required detection limit of 0.5 ppm cannot be achieved by test method 6010, test method 7060 may be used in order to achieve that requirement. Background correction must be performed. Zeeman or Smith-Hieftje interference correction will be used. Deuterium interference correction will not be accepted under any circumstance. An analytical spike must be performed for each sample. LCS must be prepared and analyzed as outlined in Note 2 above. Adherence to all required method QC must be documented and available for review.

4. Test method 6020 may be used in place of test method 6010. LCS must be prepared and analyzed as outlined in note 2 above. Adherence to all required method QC must be documented and available for review.

5. A bomb blank must be run and analyzed for each QC batch. A LCS of an NIST traceable organic chloride must be run with each QC batch. LCS recovery must fall between 80-120 percent. Adherence to all required method QC must be documented and available for review.

(4) The above specification requirements reflect the Federal EPA specifications for used oil contained in 40 CFR Parts 266 and 279. If State or local requirements for used oil are more stringent, the fuel oil offered will be required to comply with such. Copies of SW-846 (Test Method for Evaluating Solid Waste) can be obtained from the U.S. Government Printing Office, Washington, DC 20422, stock number 955-001-00000-1. Test methods must be run by a State certified laboratory.

(5) The supply of off-specification used oil as described in EPA regulations, 40 CFR Parts 266 and 279, is not acceptable.

C16.69 (CONT'D)

A CONTRACTOR WILL NOT BE PERMITTED TO SUPPLY PRODUCT CONTAINING USED OIL UNLESS (1) IT DISCLOSED IN ITS OFFER THAT PRODUCT WOULD CONTAIN USED OIL, AND (2) THE SUPPLY OF PRODUCT CONTAINING USED OIL IS APPROVED BY THE CONTRACTING OFFICER. CONTRACT AWARD DOCUMENT WILL SERVE AS THE CONTRACTING OFFICER'S APPROVAL TO SUPPLY USED OIL.

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[ ] The offeror represents that it will provide certified test reports with associated QC documents validating EPA used oil standards, contained in 40 CFR Parts 266 and 279, or State/local requirements, whichever is more stringent, for all contract deliveries under the line items identified above to--

ATTN: DESC-BPE ROOM 2954  
 DEFENSE ENERGY SUPPORT CENTER  
 8725 JOHN J KINGMAN ROAD SUITE 4950  
 FORT BELVOIR VA 22060-6222

Offeror's EPA Identification Number: \_\_\_\_\_

(6) Blending of various compatible grades of burner oil to produce an intermediate grade is permitted; however, such blending shall be accomplished by mechanical mixing or agitation in a tank, or by in-line blending, prior to loading the product into transport equipment, and the resultant product must meet all the requirements of the grade produced.

(7) The maximum allowable ash content for Burner Oil, Grade 6, shall be .50 wt %, using ASTM D 874, Standard Test Method for Sulfated Ash from Lubricating Oils and Additives.

(g) **KEROSENE.** Product shall conform to ASTM D 3699. Classification of product is shown below.

**LOW SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	<u>DESC PRODUCT CODE</u>	<u>MAXIMUM SULFUR CONTENT</u>	<u>RED DYE</u>
9140-01-292-4460	Kerosene, Grade No. 1-K	KS1	0.04 wt% max	No
9140-01-461-3989	Kerosene, Grade No. 1-K	KSR	0.04 wt% max	Yes

**HIGH SULFUR GRADES**

<u>NATIONAL STOCK NUMBER</u>	<u>PRODUCT NOMENCLATURE</u>	<u>DESC PRODUCT CODE</u>	<u>MAXIMUM SULFUR CONTENT</u>	<u>RED DYE</u>
9140-00-242-6748	Kerosene, Grade No. 2-K	KSN	0.30 wt% max	Yes

**NOTE:** The IRS requires taxation of No. 1-K and No. 2-K kerosene upon removal from the terminal unless the kerosene is indelibly (cannot be removed) dyed or used for military jet fuel. These requirements, part of 26 CFR 48 - Manufacturers and Retailers Excise Taxes, were published in the July 1, 1998, Federal Register. Only undyed (taxable) No. 1-K kerosene is suitable for use in nonflued (unvented) kerosene burner appliances. No. 2-K kerosene (dyed or undyed) is unsuitable for nonflued (unvented) kerosene burner appliances.

The color test requirement is deleted if red dye has been added in compliance with IRS regulations; however, the resulting fuel/dye blend must have a red tint.

(DESC 52.246-9FW5)

**F3 TRANSPORT TRUCK AND/OR TRUCK AND TRAILER FREE TIME AND DETENTION RATES (PC&S/COAL)  
(DESC FEB 2001)**

(a) Upon arrival of Contractor's transport truck or truck and trailer, the receiving activity shall promptly designate the delivery point into which the load is to be discharged. Contractor shall be paid for detention beyond free time for delays caused by the Government. A minimum of one hour free time is required.

(1) Free time for unloading a transport truck, excluding multiple drop deliveries, or truck and trailer in excess of one hour:

\_\_\_\_\_.

(2) Rate for detention beyond free time: \_\_\_\_\_.

The above will not be considered in the evaluation of offers for award.

(b) Notwithstanding the above, the Government is entitled to at least as much free time as is allowed by the common carrier or that the Contractor normally allows its regular commercial customers, whichever is greater. In addition, the Government will not pay more in detention rates than the actual rate charged by the common carrier or the rate the Contractor normally charges its regular commercial customers, whichever is lower. **UNLESS OFFEROR INDICATES OTHERWISE, FREE TIME WILL BE CONSIDERED UNLIMITED.**

(c) **DETENTION COSTS.** Detention costs, allowable only on tank truck deliveries (not applicable to multiple drop tank truck or any tank wagon deliveries) and barge/tanker, will be the sole responsibility of the activity incurring them. Invoices for detention costs will be submitted by the Contractor directly to the activity receiving the product. These provisions are applicable to DLA-owned/capitalized as well as non-DLA-owned/noncapitalized products.

(DESC 52.247-9FK1)

**G9.06 ADDRESS TO WHICH REMITTANCE SHOULD BE MAILED (DESC DEC 1999)**

Remittances shall be mailed only at the Government's option or where an exception to payment by Electronic Funds Transfer (EFT) applies. (See the PAYMENT BY ELECTRONIC FUNDS TRANSFER - CENTRAL CONTRACTOR REGISTRATION or the PAYMENT BY ELECTRONIC FUNDS TRANSFER - OTHER THAN CENTRAL CONTRACTOR REGISTRATION clause.)

Offeror shall indicate below the complete mailing address (including the nine-digit zip code) to which remittances should be mailed if such address is other than that shown in Block 15a (Standard Form (SF) 33) for noncommercial items or Block 17a (SF 1449) for commercial items. In addition, if offeror did not incorporate its nine-digit zip code in the address shown in Block 15a of the SF 33 or in Block 17a of the SF 1449, the offeror shall enter it below:

(a) Payee Name (Contractor): \_\_\_\_\_  
(DO NOT EXCEED 25 CHARACTERS)

(b) Check Remittance Address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

(DO NOT EXCEED 30 CHARACTERS PER LINE)

G9.06 (CONT'D)

(c) Narrative Information (special instructions).

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

(DO NOT EXCEED 153 CHARACTERS)

(DESC 52.232-9F55)

**THIS CLAUSE APPLIES ONLY TO DESC-FUNDED ITEMS.**

**G9.07 ELECTRONIC TRANSFER OF FUNDS PAYMENTS - CORPORATE TRADE EXCHANGE (DESC JUN 2000)**

(a) The Contractor shall supply the following information to the Contracting Officer no later than 5 days after contract award and before submission of the first request for payment.

NAME OF RECEIVING BANK: \_\_\_\_\_

(DO NOT EXCEED 29 CHARACTERS)

CITY AND STATE OF RECEIVING BANK: \_\_\_\_\_

(DO NOT EXCEED 20 CHARACTERS)

AMERICAN BANKERS ASSOCIATION NINE DIGIT IDENTIFIER OF RECEIVING BANK: \_\_\_\_\_

ACCOUNT TYPE CODE: (Contractor to designate one)

CHECKING TYPE 22

SAVINGS TYPE 32

RECIPIENT'S ACCOUNT NUMBER ENCLOSED IN PARENTHESES: \_\_\_\_\_

(DO NOT EXCEED 15 CHARACTERS)

RECIPIENT'S NAME: \_\_\_\_\_

(DO NOT EXCEED 25 CHARACTERS)

STREET ADDRESS: \_\_\_\_\_

(DO NOT EXCEED 25 CHARACTERS)

CITY AND STATE: \_\_\_\_\_

(DO NOT EXCEED 25 CHARACTERS)

**NOTE:** Additional information may be entered in **EITHER** paragraph (b) **OR** paragraph (c) below. Total space available for information entered in (b) **OR** (c) is 153 characters.



**G9.09 PAYMENT BY ELECTRONIC FUNDS TRANSFER - CENTRAL CONTRACTOR REGISTRATION (MAY 1999)****(a) METHOD OF PAYMENT.**

(1) All payments by the Government under this contract, shall be made electronic funds transfer (EFT), except as provided in paragraph (a)(2) of this clause. As used in this clause, the term EFT refers to the funds transfer and may also include the information transfer.

(2) In the event the Government is unable to release one or more payments by EFT, the Contractor agrees to either--

(i) Accept payment by check or some other mutually agreeable method of payment; or

(ii) Request the Government to extend the payment due date until such time as the Government can make payment by EFT (but see paragraph (d) of this clause).

(b) **CONTRACTOR'S EFT INFORMATION.** The Government shall make payment to the Contractor using the EFT information contained in the Central Contractor Registration (CCR) database. In the event that the EFT information changes, the Contractor shall be responsible for providing the updated information to the CCR database.

(c) **MECHANISMS FOR EFT PAYMENT.** The Government shall make payment by EFT through either the Automated Clearing House (ACH) network, subject to the rules of the National Automated Clearing House Association, or the Fedwire Transfer System. The rules governing Federal payments through the ACH are contained in 31 CFR Part 210.

(d) **SUSPENSION OF PAYMENT.** If the Contractor's EFT information in the CCR database is incorrect, then the Government need not make payment to the Contractor under this contract until correct EFT information is entered into the CCR database; and any invoice or contract financing request shall be deemed not to be a proper invoice for the purpose of prompt payment under this contract. The prompt payment terms of the contract regarding notice of an improper invoice and delays in accrual of interest penalties apply.

(e) **CONTRACTOR EFT ARRANGEMENTS.** The Contractor has identified multiple payment receiving points (i.e., more than one remittance address and/or EFT information set) in the CCR database, and the Contractor has not notified the Government of the payment receiving point applicable to this contract, the Government shall make payment to the first payment receiving point (EFT information set or remittance address as applicable) listed in the CCR database.

**(f) LIABILITY FOR UNCOMPLETED OR ERRONEOUS TRANSFERS.**

(1) If an uncompleted or erroneous transfer occurs because the Government used the Contractor's EFT information incorrectly, the Government remains responsible for--

(i) Making a correct payment;

(ii) Paying any prompt payment penalty due; and

(iii) Recovering any erroneously directed funds.

(2) If an uncompleted or erroneous transfer occurs because the Contractor's EFT information was incorrect or was revised within 30 days of Government release of the EFT payment transaction instruction to the Federal Reserve System, and--

(i) If the funds are no longer under the control of the payment office, the Government is deemed to have made payment and the Contractor is responsible for recovery of any erroneously direct funds; or

(ii) If the funds remain under the control of the payment office, the Government shall not make payment and the provisions of paragraph (d) of this clause shall apply.

(g) **EFT AND PROMPT PAYMENT.** A payment shall be deemed to have been made in a timely manner in accordance with the prompt payment terms of this contract if, in the EFT payment transaction instruction released to the Federal Reserve System, the date specified for settlement of the payment is on or before the prompt payment due date, provided the specified payment date is a valid date under the rules of the Federal Reserve System.

(h) **EFT AND ASSIGNMENT OF CLAIMS.** If the Contractor assigns the proceeds of this contract as provided for in the assignment of claims terms of this contract, the Contractor shall require a condition of any such assignment that the assignee shall register in the CCR database and shall be paid by EFT in accordance with the terms of this clause. In all respects, the requirements of this clause shall apply to the assignee as if it were the Contractor. EFT information that shows the ultimate recipient of the transfer to be other than the Contractor, in the absence of a proper assignment of claims acceptable to the Government, is incorrect within the meaning of paragraph (d) of this clause.

(i) **LIABILITY FOR CHANGE OF EFT INFORMATION BY FINANCIAL AGENT.** The Government is not liable for errors resulting from changes in EFT information made by the Contractor's financial agent.

(j) **PAYMENT INFORMATION.** The payment or disbursing office shall forward to the Contractor available payment information that is suitable for transmission as of the date of release of the EFT instruction to the Federal Reserve System. The Government may request the Contractor to designate a desired format and method(s) for delivery of payment information from a list of formats and methods the payment office is capable of executing. However, the Government does not guarantee that any particular format or method of delivery is available at any particular payment office and retains the latitude to use the format and delivery method most convenient to the Government. If the Government makes payment by check in accordance with paragraph (a) of this clause, the Government shall mail the payment information to the remittance address contained in the CCR database.

(FAR 52.232-33)



<p><b>DATA SHEET</b>  <b>FOR THE EVALUATION PREFERENCE</b>                  To be completed by SDBs only                  and in accordance with Clause I174.01.                  (For DoD Items Only)</p>		<p>SP0600-01-R-0036-0001</p>			
<p><b>IMPORTANT:</b> All small disadvantaged businesses that wish to be eligible for the evaluation preference on the unrestricted portion of this solicitation <u>must</u> provide the following information with the offer. Failure to do so may render the offer <u>ineligible</u> for the evaluation preference.</p>					
<p><b>COMPANY NAME:</b></p>		<p><b>BASE REFERENCE DATE (SEE CLAUSE B19.19):</b>  <b>JANUARY 14, 2002</b></p>			
<p><b>BIDDER CODE:</b></p>		<p><b>CAGE CODE:</b></p>			
<p>° Bid prices should <u>exclude</u> Federal excise and state motor fuel taxes. (See Clause I28.01, I28.02-2, and I28.03-2).</p>					
<p>° <b>DO NOT INCLUDE</b> the Hazardous Substance Superfund Tax (\$.0023 per gallon) in your bid price. This tax expired on January 1, 1996.</p>					
<p>° Any general statement such as "bid price includes all taxes" will result in your bid being rejected as nonresponsive.</p>					
<p>° Understand Clause B19.19 before preparing your bid. This clause describes how award prices fluctuate during the contract period.</p>					
<p>***** <b>PLEASE INITIAL ALL CORRECTIONS, ERASURES, AND WHITE-OUTS.</b> *****</p>					
ITEM NO.	OFFER PRICE (\$ PER GAL) <b>SEE CLAUSE B22.04</b>	DISCOUNT % PER <b>CLAUSE I1.03-8</b>	NAME AND COMPLETE ADDRESS OF THE SMALL MANUFACTURER/REFINERY	POINT OF CONTACT AND PHONE NO.	NAME AND COMPLETE ADDRESS OF THE FILLING POINT (if different from refinery)

DFSC Form 2.17A (For Domestic RFPs)  
 Feb 93. Supersedes Jan 93 version.

**FOR SMALL DISADVANTAGED BUSINESSES ONLY**

CONTRACTOR PERFORMANCE DATA SHEET

Please submit the requested information for government and non-government contracts or subcontracts held (not to exceed 3 years since completion) for contracts that are similar to the requirements of this solicitation. Those contracts and/or subcontracts submitted may include those still in progress, however they should have a minimum of one year's performance history.

Please mark this box if you have not performed under contracts that are similar in nature to the solicitation requirements.

REFERENCES:

COMPANY NAME	POINT OF CONTACT	PHONE NUMBER	FAX NUMBER	PRODUCT SUPPLIED	QUANTITY	METHOD OF DELIVERY (TT, TW, ETC.)	PLACE OF PERFORMANCE	PERIOD OF PERFORMANCE	SUBKTING PLAN (YES OR NO)

Base Reference Prices  
Effective January 14, 2002

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Line Item	Location	State	Quantity	Market Area	Base Reference Price
034-67	FT CARSON,	CO	30,000	A	\$0.6129
034-68	FT CARSON,	CO	30,000	A	\$0.5371
035-241	FT CARSON,	CO	115,000	A	\$0.5896
035-671	FT CARSON,	CO	150,000	A	\$0.6129
035-681	FT CARSON,	CO	110,000	A	\$0.5371
B33-68	DENVER,	CO	36,000	A	\$0.5371
B60-22	GRAND LAKE,	CO	60,000	A	\$0.6780
B75-24	MESA VERDE,	CO	120,000	B	\$0.5896
775-13	SERGEANT BLUFF,	IA	30,000	ALL	\$0.5540
C01-19	AMES	IA	60,600	ALL	\$0.6210
C17-12	DES MOINES	IA	30,000	ALL	\$0.6248
C17-13	DES MOINES	IA	20,000	ALL	\$0.5540
C51-24	MISSOURI VALLEY,	IA	25,914	ALL	\$0.5929
006-24	GRANITE CITY	IL	45,000	B	\$0.5602
006-68	GRANITE CITY	IL	45,000	B	\$0.5196
019-67	MARION,	IL	10,500	C	\$0.5985
019-68	MARION,	IL	10,500	C	\$0.5567
021-68	MARSEILLES	IL	17,500	A	\$0.5133
051-70	ROCK ISLAND	IL	100,000	A	\$0.5136
111-67	SPRINGFIELD,	IL	30,000	A	\$0.6040
111-68	SPRINGFIELD,	IL	30,000	A	\$0.5133
765-13	SPRINGFIELD,	IL	66,000	A	\$0.5133
765-24	SPRINGFIELD,	IL	45,000	A	\$0.6130
765-46	SPRINGFIELD,	IL	5,000	A	\$0.5136
B26-08	CHICAGO,	IL	172,500	A	\$0.6522
B26-67	CHICAGO,	IL	97,500	A	\$0.6040
B26-68	CHICAGO,	IL	156,300	A	\$0.5133
B38-24	DANVILLE,	IL	45,000	A	\$0.6130
B38-46	DANVILLE,	IL	336,000	A	\$0.5136
B38-67	DANVILLE,	IL	69,000	A	\$0.6040
B46-24	EAST ST. LOUIS,	IL	175,000	B	\$0.5602
B61-70	HINES,	IL	62,500	A	\$0.5136
B71-24	MARION,	IL	70,000	C	\$0.5920
B71-70	MARION,	IL	108,000	C	\$0.5443
B79-08	NORTH CHICAGO,	IL	150,000	A	\$0.6522
B79-67	NORTH CHICAGO,	IL	30,000	A	\$0.6040
060-68	CONCORDIA,	KS	60,000	B	\$0.5526
072-67	FT RILEY,	KS	40,000	B	\$0.6228
085-67	IOLA,	KS	9,000	B	\$0.6228
085-68	IOLA,	KS	50,000	B	\$0.5526
095-67	MANHATTAN,	KS	20,000	B	\$0.6228
095-68	MANHATTAN,	KS	45,000	B	\$0.5526
790-46	MCCONNELL AFB,	KS	300,000	B	\$0.5303
790-67	MCCONNELL AFB,	KS	180,000	B	\$0.6228
800-12	TOPEKA,	KS	65,000	B	\$0.6228
800-13	TOPEKA,	KS	10,000	B	\$0.5526
C41-19	LEAVENWORTH,	KS	111,600	B	\$0.6280
C41-68	LEAVENWORTH,	KS	46,800	B	\$0.5526
C42-24	LEAVENWORTH,	KS	85,000	B	\$0.5840
C42-67	LEAVENWORTH,	KS	15,000	B	\$0.6228
C42-68	LEAVENWORTH,	KS	30,000	B	\$0.5526
780-12	ALPENA,	MI	31,250	B	\$0.6297
780-13	ALPENA,	MI	83,400	B	\$0.5195

Base Reference Prices  
Effective January 14, 2002

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Line Item	Location	State	Quantity	Market Area	Base Reference Price
780-24	ALPENA,	MI	67,710	B	\$0.5578
786-12	BATTLE CREEK,	MI	78,200	C	\$0.6040
786-24	BATTLE CREEK,	MI	46,900	C	\$0.5578
791-131	SELFRIDGE ANG BASE	MI	28,000	B	\$0.5195
791-132	SELFRIDGE ANG BASE	MI	225,000	B	\$0.5195
D33-24	BATTLE CREEK,	MI	60,000	C	\$0.5578
D33-67	BATTLE CREEK,	MI	150,000	C	\$0.6040
D45-28	HOUGHTON,	MI	28,000	A	\$0.5719
D45-68	HOUGHTON,	MI	173,700	A	\$0.5152
D55-24	MILAN,	MI	52,100	B	\$0.5578
804-12	DULUTH,	MN	30,000	B	\$0.6102
804-13	DULUTH,	MN	18,000	B	\$0.5554
804-24	DULUTH,	MN	60,000	B	\$0.6426
809-12	MINNEAPOLIS,	MN	135,000	B	\$0.6102
809-13	MINNEAPOLIS,	MN	75,000	B	\$0.5554
809-24	MINNEAPOLIS,	MN	75,000	B	\$0.6426
E11-24	DULUTH,	MN	41,289	B	\$0.6426
E11-67	DULUTH,	MN	4,339	B	\$0.6102
E11-68	DULUTH,	MN	4,340	B	\$0.5554
E35-24	MINNEAPOLIS,	MN	129,910	A	\$0.6356
E61-68	ST PAUL	MN	216,000	A	\$0.5498
201-67	BISMARCK,	ND	60,000	B	\$0.6046
201-68	BISMARCK,	ND	45,000	B	\$0.5666
205-681	DEVILS LAKE,	ND	33,000	B	\$0.5666
210-67	FARGO	ND	40,000	B	\$0.6046
210-68	FARGO	ND	30,000	B	\$0.5666
211-67	JAMESTOWN	ND	30,000	B	\$0.6046
215-68	GRAND FORKS,	ND	30,000	B	\$0.5666
220-67	MINOT	ND	30,000	A	\$0.6046
225-67	VALLEY CITY	ND	40,000	B	\$0.6046
859-12	GRAND FORKS AFB,	ND	500,000	B	\$0.6046
G21-242	FORT YATES,	ND	190,000	B	\$0.6110
G40-24	JAMESTOWN,	ND	30,000	B	\$0.6110
G40-46	JAMESTOWN,	ND	30,000	B	\$0.5548
G60-46	NEW TOWN,	ND	10,000	A	\$0.6086
G61-46	NEW TOWN,	ND	30,000	A	\$0.6086
D30-24	CLAY CENTER,	NE	300,000	B	\$0.5897
195-68A	WHITE SANDS MISSILE RANGE	NM	900,000	C	\$0.5756
825-13A	HOLLOMAN AFB,	NM	720,000	C	\$0.5756
825-24	HOLLOMAN AFB,	NM	800,000	C	\$0.6078
830-13A	KIRTLAND AFB,	NM	517,518	A	\$0.5601
E05-24	ALAMOGORDO,	NM	223,430	C	\$0.6078
E53-68	DEMING	NM	108,000	C	\$0.5756
E85-68	LAS CRUCES,	NM	36,000	C	\$0.5756
F11-24	LOS ALAMOS,	NM	300,000	A	\$0.6276
F11-94	LOS ALAMOS,	NM	350,000	A	\$0.5601
F20-46	MARIANO LAKE,	NM	330,000	B	\$0.5779
F40-24	RAMAH,	NM	36,000	A	\$0.6276
F40-67	RAMAH,	NM	19,500	A	\$0.6523
F40-68	RAMAH,	NM	60,000	A	\$0.5601
F60-24	SOCORRO,	NM	100,000	A	\$0.6276
F60-68	SOCORRO,	NM	360,000	A	\$0.5601
F70-46	TOADLENA,	NM	840,000	B	\$0.5779

Base Reference Prices  
Effective January 14, 2002

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Line Item	Location	State	Quantity	Market Area	Base Reference Price
265-68A	FT SILL,	OK	325,000	B	\$0.5389
273-94	MCALESTER,	OK	1,200,000	B	\$0.5389
899-13A	TINKER AFB,	OK	850,000	B	\$0.5389
H10-94	EL RENO,	OK	125,000	B	\$0.5389
H40-19	OKLAHOMA CITY,	OK	45,000	B	\$0.6112
915-12	SIOUX FALLS,	SD	60,000	B	\$0.6157
915-13	SIOUX FALLS,	SD	36,000	B	\$0.5579
915-24	SIOUX FALLS,	SD	45,000	B	\$0.5954
J20-24	BADLANDS NATL PARK,	SD	70,000	A	\$0.6199
J20-68	BADLANDS NATL PARK,	SD	30,000	A	\$0.6148
J30-46	EAGLE BUTTE,	SD	90,000	B	\$0.5379
J31-461	EAGLE BUTTE,	SD	50,000	B	\$0.5379
J35-70	FLANDREAU,	SD	20,000	B	\$0.5379
J40-24	FORT MEADE,	SD	60,000	A	\$0.6199
J40-46	FORT MEADE,	SD	2,400,000	A	\$0.6148
J50-462	FORT THOMPSON,	SD	45,000	B	\$0.5379
J50-68	FORT THOMPSON,	SD	30,000	B	\$0.5579
J61-68	HOT SPRINGS,	SD	50,000	A	\$0.6148
K05-24	NEMO	SD	30,000	A	\$0.6199
K33-67	PINE RIDGE,	SD	12,000	A	\$0.7198
K70-46	SISSETON,	SD	45,000	B	\$0.5379
315-68	BROWNWOOD,	TX	40,000	D	\$0.5494
335-24	FT BLISS,	TX	900,000	J	\$0.6579
431-68A	TEXARKANA,	TX	596,000	A	\$0.5566
650-24	KINGSVILLE,	TX	38,727	F	\$0.5725
921-13	BROOKS AFB	TX	4,000	K	\$0.5756
931-13A	DYESS AFB,	TX	320,000	I	\$0.5648
946-13A	LACKLAND AFB,	TX	450,000	K	\$0.5756
946-34A	LACKLAND AFB,	TX	2,000,000	K	\$0.5801
L43-24	BIG BEND NATL PARK,	TX	110,000	J	\$0.6078
L43-68	BIG BEND NATL PARK,	TX	38,000	J	\$0.5756
L44-67	BRYAN,	TX	10,500	E	\$0.6240
L73-68	DENTON,	TX	90,000	D	\$0.5494
M13-67	HARLINGEN,	TX	36,000	F	\$0.7120
M84-24	PRESIDIO,	TX	90,000	J	\$0.6078
N07-24	SANDERSON,	TX	39,000	J	\$0.6078
814-281	CAMP DOUGLAS,	WI	4,500	B	\$0.5851
814-83	CAMP DOUGLAS,	WI	22,500	B	\$0.5267
814-831	CAMP DOUGLAS,	WI	12,000	B	\$0.5267
814-86	CAMP DOUGLAS,	WI	9,000	B	\$0.5933
814-861	CAMP DOUGLAS,	WI	3,600	B	\$0.5933
F12-24	GRAND MARSH,	WI	35,000	B	\$0.5851
F13-08	WAUWATOSA	WI	25,000	A	\$0.6598
965-13	CHEYENNE,	WY	60,000	D	\$0.5930
965-24	CHEYENNE,	WY	42,000	D	\$0.6132
970-12	FRANCIS E. WARREN AFB,	WY	423,000	D	\$0.7274
972-12	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.7274
972-13	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.5930
972-24	FRANCIS E. WARREN AFB	WY	55,000	D	\$0.6132
975-12	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.7274
975-13	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.5930
975-24	FRANCIS E. WARREN AFB	WY	55,000	D	\$0.6132
980-12	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.7274

Base Reference Prices  
Effective January 14, 2002

SP0600-01-R-0036-0001

<b>Line Item</b>	<b>Location</b>	<b>State</b>	<b>Quantity</b>	<b>Market Area</b>	<b>Base Reference Price</b>
980-13	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.5930
980-24	FRANCIS E. WARREN AFB	WY	55,000	D	\$0.6132
985-12	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.7274
985-13	FRANCIS E. WARREN AFB	WY	75,000	D	\$0.5930
985-24	FRANCIS E. WARREN AFB	WY	55,000	D	\$0.6132
985-86	FRANCIS E. WARREN AFB	WY	130,000	D	\$0.7274
N70-24	MIDWEST	WY	100,000	C	\$0.6699
N70-67	MIDWEST	WY	68,000	C	\$0.7641
N70-68	MIDWEST	WY	92,000	C	\$0.6436
N80-24	MOOSE,	WY	150,000	B	\$0.6244
N90-24	YELLOWSTONE NATL PARK,	WY	750,000	A	\$0.6478
N90-67	YELLOWSTONE NATL PARK,	WY	250,000	A	\$0.7216
N90-68	YELLOWSTONE NATL PARK,	WY	500,000	A	\$0.6056
N90-88	YELLOWSTONE NATL PARK,	WY	32,000	A	\$0.7216
N90-94	YELLOWSTONE NATL PARK,	WY	600,000	A	\$0.6056