

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE K		PAGE 1 OF 5 PAGES	
2. AMENDMENT/MODIFICATION NO. 0007		3. EFFECTIVE DATE August 17, 2004		4. REQUISITION/PURCHASE REQ. NO. SP0600-04-1378 w/Amd	
5. PROJECT NO. (If applicable)		6. ISSUED BY DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 3830 FT. BELVOIR, VA 22060-6222 BUYER/SYMBOL – TERESA BROOMER (DESC-AEP)  PHONE: (703) 767-8549 FAX: (703) 767-8573 EMAIL : <a href="mailto:Teresa.Broomer@dla.mil">Teresa.Broomer@dla.mil</a> P.P. 7.1		7. ADMINISTERED BY (If other than Item 6) CODE SP0600	
8. NAME AND ADDRESS OF CONTRACTOR (NO., street,city,county,State,and ZIP Code)		9a. AMENDMENT OF SOLICITATION NO. SP0600-04-R-0080		9b. DATED (SEE ITEM 11) April 23, 2004	
Phone: _____ Fax: _____ E-Mail: _____ DUNS: _____ Cage Code: _____ Bidder Code: _____		10a. MODIFICATION OF CONTRACT/ORDER NO.		10b. DATED (SEE ITEM 13)	
<b>11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS</b>					
<p>[X] The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers [ ] is extended, [ X ] is not extended.</p> <p>Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning <u> 1 </u> copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. <b>FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER.</b> If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.</p>					
<b>12. ACCOUNTING AND APPROPRIATION DATA (If required)</b>					
<b>13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.</b>					
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)					
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:					
D. OTHER (Specify type of modification and authority):					
E. <b>IMPORTANT:</b> Contractor [ ] is not, [X] is required to sign this document and return 1 copies to the issuing office.					
<b>SEE PAGES 2-5</b>					
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remain unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print)			16A. NAME OF CONTRACTING OFFICER <b>CHRISTINA L. YOUNG</b>		
15B. NAME OF CONTRACTOR/OFFEROR  BY _____ (Signature of person authorized to sign)		15C. DATE SIGNED	16B. UNITED STATES OF AMERICA  BY _____ (Signature of Contracting Officer)		16C. DATE SIGNED

The following changes, corrections, and additions are hereby incorporated into the Solicitation for SP0600-04-R-0080:

**Delivery Schedule Changes:**

**NORTHEAST REGION**

1. **Line Item 1024 – Naval Station Newport, RI is amended as follows:**

**The Schedule Page and Consumption Data is hereby revised.** A revised schedule page may be found on page 4 and a revised consumption data sheet may be found on page 5 of this amendment. **The closing date and time for receipt of offers on Line Item 1024 remain unchanged: Friday, August 20, 2004 at 3:00 P.M. local time, Fort Belvoir, VA.**

**All offerors who submitted timely initial proposals under SP0600-04-R-0080 are invited to submit a new proposal for Line Item 1024 along with any updated technical information.**

**Any new offerors who did not initially offer under SP0600-04-R-0080 may also offer on Line Item 1024 at this time. To be considered for evaluation and award, new offerors must acknowledge all amendments issued to date and must submit supporting technical, past performance, socioeconomic, and subcontracting information, along with their certifications and price proposals for Line Item 1024. New offerors who did not initially offer under SP0600-04-R-0080 may fax in their proposals and supporting documentation for Line Item 1024, to be followed by a hard copy mailed to DESC within one week of the closing date. Offers must be mailed to the following address:**

**ATTN: DESC-AEP  
Defense Energy Support Center  
8725 John J. Kingman Rd.  
Suite 3830  
Ft. Belvoir, VA 22060-6222**

**The solicitation and all attachments that require completion may be found at the following website:**

**<http://www.desc.dla.mil>**

**“Solicitations” button in right corner,  
then choose “Natural Gas”**

2. Proposals must be faxed to (703) 767-8573, to the attention of Ms. Teresa Broomer. Prospective offerors are encouraged to periodically view the Solicitation on the DESC Natural Gas Home Page for changes, corrections and additions.

**LI 1024, Naval Station Newport, RI****Notes**

1. The facility is undergoing a Demand Side Management Project. Once the project is complete, the estimated firm requirement will increase and the estimated interruptible requirement will decrease
2. In accordance with the New England Gas tariff, New England Gas will assign to the contractor and the contractor must use the assigned firm interstate pipeline capacity to transport some of the newly converted firm requirements. Contractor will invoice customer all charges associated with this capacity assignment on a pass through basis. Contractor must provide separate pricing for firm with capacity assignment and firm without capacity assignment.
3. The government will order, at a minimum, the estimated quantities listed in the Consumption Data Sheets. The Government may over/under consume the quantity specified in its order by 10 percent. In the event the Government order is less than the estimated quantity (adjusted for the 10 percent variation), the Government agrees to make the contractor whole for the portion of the seasonal adjustment factor that represents interstate transportation to account for the unused interstate transportation.
4. The commercially reasonable cost of gas for any monthly quantities over 110 percent/under 90 percent of the monthly order shall be calculated using Platts Gas Daily's "Daily Price Survey" Midpoint Price for Algonquin City Gates."

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**NORTHEAST REGION**

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**1024 NAVAL STATION NEWPORT**

1024 Direct Supply Natural Gas to be delivered FOB CITYGATE New England Gas via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2004 to September 30, 2005.

**FIRM WITH CAPACITY ASSIGNMENT**

Unit Price

\$ \_\_\_\_\_

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**1024 NAVAL STATION NEWPORT**

1024 Direct Supply Natural Gas to be delivered FOB CITYGATE New England Gas via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT AND INTERRUPTIBLE TRANSPORTATION WITH SUPPLY MANAGEMENT** from October 01, 2004 to September 30, 2005.

<b>TOTAL QUANTITY</b>		<b>213,370</b>		
			Estimated Quantity	Total Estimated Price
			Unit Price	
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<b>FIXED PRICE WITH EPA:</b>				
1024 AA	SUPPLY INDEX PRICE		213,370	* * *
			Estimated Quantity	Total Estimated Price
			Unit Price	
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<b>FIXED PRICE WITH EPA:</b>				
<b><u>FIRM WITHOUT CAPACITY ASSIGNMENT</u></b>			<b>143,670</b>	<b>* * *</b>
1024 AD	WINTER ADJUSTMENT FACTOR		89,770	\$ _____ \$ _____
1024 AE	SUMMER ADJUSTMENT FACTOR		53,900	\$ _____ \$ _____
<b><u>INTERRUPTIBLE</u></b>			<b>69,700</b>	<b>* * *</b>
1024 AJ	WINTER ADJUSTMENT FACTOR		51,000	\$ _____ \$ _____
1024 AK	SUMMER ADJUSTMENT FACTOR		18,700	\$ _____ \$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
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102401	NAVAL STATION NEWPORT FIRM INTERRUPTIBLE	714	53,900 18,700	89,770 51,000

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(1) The SIP Table is as follows:

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<b>I</b>	<b>II</b>	<b>III</b>	<b>IV</b>	<b>V</b>	<b>VI</b>	<b>VII</b>
<b>Item No.</b>	<b>Delivery Point</b>	<b>Publication/ Table</b>	<b>Pipeline where SIP is applicable</b>	<b>Location where SIP is applicable</b>	<b>Applicable ceiling Provision</b>	<b>Supply Index Price</b>
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1024	CITYGATE NEW ENGLAND GAS	INSIDE FERC'S GAS MARKET REPORT	N/A	HENRY HUB	ALT I	April, 2004
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## SP0600-04-R-0080 Consumption Data

LINE ITEM NUMBER 102401  
 INSTALLATION NAVAL STATION NEWPORT  
 TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	22,000	0	22,000	
FEBRUARY	20,000	0	20,000	
MARCH	14,000	0	14,000	
APRIL	12,000	0	12,000	
MAY	7,400	0	7,400	
JUNE	5,000	0	5,000	
JULY	7,500	0	7,500	
AUGUST	7,500	0	7,500	
SEPTEMBER	6,000	0	6,000	
OCTOBER	8,500	0	8,500	
NOVEMBER	13,770	0	13,770	
DECEMBER	20,000	0	20,000	

LINE ITEM NUMBER 102401  
 INSTALLATION NAVAL STATION NEWPORT  
 TRANSPORTATION IT

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	12,000	31	12,000	
FEBRUARY	12,000	28	12,000	
MARCH	7,000	31	7,000	
APRIL	5,000	30	5,000	
MAY	5,000	31	5,000	
JUNE	1,700	30	1,700	
JULY	3,000	31	3,000	
AUGUST	2,500	31	2,500	
SEPTEMBER	1,500	30	1,500	
OCTOBER	0	31	0	
NOVEMBER	10,000	30	10,000	
DECEMBER	10,000	31	10,000	