

ATTACHMENT I
OFFEROR INFORMATION

Offeror Name: _____

For all regions or sub-regions identified in which the offeror desires to have an award, please supply the following information in the space provided (for an offeror's proposal to be properly evaluated, data must be provided for each of the identified control areas). Information requested in parts (a) (b) and (c) below should be placed in the Tables entitled "Offeror Information" provided below for each region as applicable.

(a) Supply:

(1) For each region, if you own generation within the region and/or have long-term (at least one year) contracts currently in place (or a firm commitment for such a contract contingent upon award of a DESC contract*) with generators within the region, irrespective of whether or not said generation or long term contract is to be used to supply electricity under a resultant contract, enter the letter "G."

(2) For each region, if electricity to be provided to the Government under future contracts is to be acquired, in whole or in part, on the spot market or under some combination of short-term, intermediate, or long term contracts enter the letter "P" (exclude long-term contracts meeting the requirements of (1) above). If it is anticipated that 100% of the requirements under a resultant contract would be procured in this manner, also enter 100% in the space provided

(3) For each region, if you entered "G" (per the instructions in (1) above), enter how many MW **could** be used to supply a portion of the requirements under a DESC contract (if none, enter "0 MW"). If you entered "P - 100%" in accordance with (2) above, indicate how many MW, if any, could be provided to supply a portion of the requirements in the event that these supplies are temporarily disrupted (if none, enter "0 MW") .

* Include a commitment letter or similar documentation with your submission.

(b) Transmission:

(1) If you are a transmission provider within the control area enter the letters "TP."

(2) In you have entered into a service agreement with a transmission provider within the service control area (or have an application for such agreement pending**); please identify the types of transmission service(s) as follows (definitions are excerpted from the How Report, Appendix G)

- (i) **FT:** Firm Transmission Service (Point-to-point transmission service that is reserved and/or scheduled for a term of one year or more and that is of the same priority as that of the Transmission Provider's firm use of the transmission system.)
- (ii) **NIT:** Network Integration Transmission Service (Allows a Transmission Customer to integrate, plan, economically dispatch and regulate its Network Resources to serve its Network Load in a manner comparable to that in which the Transmission Provider utilizes its Transmission System to serve its Native Load customers. Network Integration transmission Service also may be used by the Transmission Customer to deliver non-firm energy purchases to its Network Load without additional charge.)
- (iii) **STF:** Short-Term Firm Transmission Service (Firm point-to-point transmission service that is reserved and/or scheduled for a term of less than one year and that is of the same priority as that of the Transmission Provider's firm use of the transmission system.)
- (iv) **STNF:** Short-Term Non-Firm Transmission Service (Non-firm point-to-point transmission service under that is reserved and/or scheduled on a daily, weekly, or monthly basis for a renewable term of not more than thirty (30) days each and is subject to interruption.)
- (v) **HNF:** Hourly Non-firm Transmission Service (Point-to-point transmission scheduled and paid for on an as available basis and is subject to interruption.)

** Include a copy of the application or similar documentation with your submission

(c) Transactions per Service Control Area

- (1) For each service control area, if you have delivered electricity to one or more customers within the service control area enter the letter W for wholesale transactions, enter R for retail transactions, and B if you have had both retail and wholesale transactions within the service control area.
- (2) If you have not delivered electricity to customers within the service control area enter the number "0."
- (3) Please provide this above requested information in the chart entitled "Offeror Information" in the column entitled "Transactions"

(d) Total Wholesale and Retail Transactions (Continental United States):

- (1) For each of the last four quarters indicate the total MWh of wholesale and retail transactions below (start with the most recent quarter and work back). This should be completed for all transactions in the chart labeled "Wholesale and Retail Transactions" below.

Wholesale and Retail Transactions within the Continental United States			
Please Complete per (d) above	Retail	Wholesale	Total
Most Recent ¼			
Second ¼			
Third ¼			
Fourth ¼			

Offeror Information			
Please enter appropriate data as requested in (a), (b), & (c) above.			
Regions/Control Areas	Supply	Transmission	Transactions
TEXAS REGION:			
AEN	Austin Energy		
CSWE	Central & Southwest Services, Inc.		
HLP	Houston Lighting & Power Company		
LCRA	Lower Colorado River Authority		
PUB	Public Utilities Board, Brownsville		
STEC	S. Texas & Medina Electric Cooperatives		
TMPP	Texas Municipal Power Pool		
TNP	Texas-New Mexico Power		
TUE	Texas Utilities Company		