

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		<b>1. CONTRACT ID CODE</b> K	<b>PAGE 1 OF 4</b>
<b>0001</b>	<b>3. EFFECTIVE DATE</b> August 23, 2004	<b>4. REQUISITION/PURCHASE REQ. NO.</b> SP0600-04-0530	<b>5. PROJECT NO. (If applicable)</b>
<b>6. ISSUED BY</b> DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 4950 FT. BELVOIR, VA 22060-6222 FAX (703) 767-2382 BUYER/SYMBOL: HELENE HORRELL/DESC-EB PHONE (703) 767-9653 P.P. 8.2		<b>CODE</b> SP0600	<b>7. ADMINISTERED BY (If other than Item 6)</b> <b>CODE</b>
<b>8. NAME AND ADDRESS OF CONTRACTOR (NO., street,city,county,State,and ZIP Code)</b>		X	<b>9a. AMENDMENT OF SOLICITATION NO.</b> SP0600-04-R-0030
			<b>9b. DATED (SEE ITEM 11)</b> 23 July 2004
			<b>10a. MODIFICATION OF ONTRACT/ORDER NO.</b>
			<b>10b. DATED (SEE ITEM 13)</b>
<b>11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS</b>			
<p><input checked="" type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  <input type="checkbox"/> is extended, <input checked="" type="checkbox"/> is not extended</p> <p>Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning <u>  1  </u> copies of the amendment;(b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. <b>FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER.</b> If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.</p>			
<b>12. ACCOUNTING AND APPROPRIATION DATA (If required)</b>			
<b>13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.</b>			
	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A. I2.05 CHANGES-FIXED PRICE (AUG 87)		
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)		
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: FAR 43.01		
	OTHER (Specify type of modification and authority)		
<b>E. IMPORTANT:</b> Contractor <input type="checkbox"/> is not, <input checked="" type="checkbox"/> is required to sign this document and return <u>  1  </u> copies to the issuing office.			
<b>14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)</b>			
See Page 2 for full description of necessary changes.			
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.			
<b>15A. NAME AND TITLE OF SIGNER (Type or print)</b>		<b>16A. NAME OF CONTRACTING OFFICER</b> BRUCE BLANK	
<b>15B. NAME OF CONTRACTOR/OFFEROR</b> BY _____ (Signature of person authorized to sign)	<b>15C. DATE SIGNED</b>  30-105	<b>16B. UNITED STATES OF AMERICA</b> BY _____ (Signature of Contracting Officer)	<b>16C. DATE SIGNED</b>

The purpose of this amendment is to incorporate the following changes into subject solicitation:

**1. Add the following Existing Electric Secondary Meters to Table 5 of Section J1.5 (page J1-12):**

- a. Building Numbers 2640, 2641, 2630A, 2630B, 2670, 2730, 758 and 1000.

**2. The Meter Quantity on page J42-6 is hereby changed:**

**FROM:** 74

**TO:** 82

**3. Delete “Statement of Work” on page J1-6 and J1-7 in its entirety and replace with the following:**

Statement of Work

**I. Phase One**

- a. From Substation Number Two (Main Substation 34.5 KV-13.8 KV) extend circuit number 6 (CKT#6) to serve the Motor Pool Facility (Bldg 2494 and 2500 complex) and Army heavy equipment parking lot (Bldg 2480 and 2485 complex).
- b. From existing power pole number B268, extend circuit number 23 (CKT#23) with new underground 13.8 KV service to serve Bldg No. 239, 241, and 243.
- c. From Bldg 468, extend CKT#5 with new underground 13.8 KV service to serve Bldg No. 176.
- d. Coordinate with Southern California Edison (SCE) for SCE to extend 12 KV circuit to serve Bldg 7046 (DRMO, an Air Force facility). Contractor shall replace existing 13.8 KV transformer with a 12470 Volt transformer if required.
- e. Coordinate with Southern California Edison (SCE) for SCE to extend 12 KV circuit to serve Bldg 6002 (Firing Range, an Air Force facility). Contractor shall replace existing 13.8 KV transformer with a 12470 Volt transformer if required.
- f. Extend CKT#2 to serve Bldg 2996 and 2998 complex. Disconnect these buildings from CKT#8.
- g. Extend CKT#2 to serve Bldg 2604, 2605, 2606 and 2608 complex. Disconnect these buildings from CKT#8.

## II. Phase Two

- a. Coordinate with Southern California Edison (SCE) and Waste Water Treatment Plant ( a Western Municipal Water District facility) for SCE to extend 12 KV circuit to serve the Waste Water Treatment Plant.
- b. Coordinate with Southern California Edison (SCE) and Riverside Sheriff Training Facility for SCE to extend 12 KV circuit to serve the Riverside Sheriff Training Facility.
- c. Coordinate with Southern California Edison (SCE) and the golf course clubhouse for SCE to extend 12 KV circuit to serve the clubhouse.
- d. Coordinate with Southern California Edison (SCE) and the chapel (Bldg 6702) for SCE to extend 12 KV circuit to serve the chapel. Contractor shall replace existing 13.8 KV transformer with a 12470 Volt transformer if required.
- e. Coordinate with Southern California Edison (SCE) for SCE to extend 12 KV circuit to serve March Join Power Authority (MJPA) Global Port (Bldg 1305 complex). Contractor shall replace existing 13.8 KV transformer with a 12470 Volt transformer if required. Then, disconnect MJPA Global Port (the Old Alert Facility or Bldg 1305 complex) from CKT#23.

## III. Phase Three

- a. Coordinate with Southern California Edison, City of Moreno Valley, and March Join Power Authority (MJPA) to determine the most feasible local utility provider to serve circuit number 2 (CKT#2), circuit number 7 (CKT#7) and circuit number 9 (CKT#9). Coordinate with local utility provider for the utility provider to extend 12 KV circuit to serve circuit number 2, circuit number 7, and circuit number 9. Contractor shall replace existing 13.8 KV distribution transformers with 12470 volt distribution transformers for the residential housing units in the Green Acre area only if the local utility provider is not willing to change these transformers when this area is connected to the local utility provider electric grid.
- b. At Substation Number One (Tanker Substation 115 KV -13.8 KV), disconnect Ckt#2, CKT#7 and CKT#9 feeders from the existing 13.8 KV bus. Cut circuit number 2, circuit number 7, and circuit number 9 conductors at base boundary fence after coordination with the local utility provider. (Note: Perform tasks of this item only after CKT# 2, CKT#7, and CKT#9 are connected to the local utility provider electric grid.)

## IV. Phase Four

- a. At Substation Number 2 (March Main Substation, 34.5 KV - 13.8 KV), remove existing abandoned transformer T2 (4 each, 2.5 MVA, 34.5 KV -13.8 KV), existing abandoned transformer T3 (1 each, 5 MVA, 34.5 KV -13.8 KV) and existing abandoned transformer T4 (1 each, 3 MVA, 34.5 KV-4.16 KV) along with their associated structures, disconnect switches, bus, insulators, lightning arresters, and switchgears. The existing de-activated transformer, T1

(10 MVA, 34.5 KV -13.8 KV) shall re-main. All existing 34.5 KV equipment/structures for receiving SCE 34.5 KV service shall remain.

b. At Substation Number 2 (March Main Substation, 34.5 KV - 13.8 KV), install one transformer TA, 34.5 KV-13.8 KV, 15 MVA, along with associated structures, disconnect switches, bus duct, insulators, lightning arresters, and switchgear. Install tie circuit between existing transformer T1 secondary 13.8 KV bus to the new transformer TA secondary 13.8 KV bus with a tie breaker. The tie breaker shall normally be open. Contractor shall coordinate with SCE when working on the 34.5 KV system.

c. Install new 13.8 KV switchgear (in NEMA 3R, weather proof enclosure) for existing transformer T1 with new circuit breakers for circuit number 5, 6, 14, 15 and 23. Install new multi-function meters (for measuring amperage/voltage/KWH/KW demand) for circuit number 5, 6, 14, 15 and 23.

**4. All other Terms and Conditions shall remain unchanged and in full force and effect.**